

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

REC 1/28/16

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-42458
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. ---
7. Lease Name or Unit Agreement Name Rojo C 7811 JV-P
8. Well Number 1H
9. OGRID Number 260297
10. Pool name or Wildcat Red Hills; Upper Bone Spring, Shale

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BTA Oil Producers, LLC

3. Address of Operator
104 South Pecos, Midland, TX 79701

4. Well Location
 Unit Letter P : 190 feet from the South line and 380 feet from the East line
 Section 27 Township 25S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3333' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/30/15 Spud well.

8/31/15 TD 17 1/2" hole @ 1175'. Set 13 3/8" 54.5# J-55 csg @ 1175'. Cmt w/650 sx Class C. Tailed in w/350 sx. Circ 293 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins.

9/4/15 TD 12 1/4" hole @ 5055'. Set 9 5/8" 40# J-55 csg @ 5055'. Cmt w/1350 sx Class C. Tailed in w/250 sx. Circ 283 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins.

9/16/15 to 9/19/15 TD 8 3/4" vertical hole @ 12750'. Pump cmt plug 12750-11750' w/180 sx Class H. WOC. Pump cmt plug 11750-10750' w/180 sx. WOC. Pump cmt plug 10750-9750' w/180 sx. WOC. Pump KO plug 9750-8530' w/540 sx. WOC. Tag @ 8521'. Dress off cmt to 8800' (KOP).

9/28/15 TD 8 3/4" lateral @ 13858'. Set 5 1/2" 17# P-110 csg @ 13858'. Cmt w/900 sx Class H. Tailed in w/1250 sx. Circ 8 sx to surface.

9/30/15 Rig released.

Spud Date: 8/30/15

Rig Release Date: 9/30/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Pam Inskeep* TITLE: Regulatory Administrator DATE: 10/09/2015

Type or print name: Pam Inskeep E-mail address: pinskeep@btaoil.com PHONE: 432-853-2148

For State Use Only

APPROVED BY: *[Signature]* TITLE: Petroleum Engineer DATE: 01/29/16
 Conditions of Approval (if any):

JAN 29 2016