	Office	State of New Mexico						
	District 1 – (575) 393-6161 Energy, Minerals and Nati	ural Resources	Revised July 18, 2013 WELL API NO.					
	1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		30-025-35228	/				
	811 S. First St., Artesia, NM 88210 OIL CONSERVATION	OIL CONSERVATION DIVISION						
	District III – (505) 334-6178 1220 South St. Fra	ncis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☐ 6. State Oil & Gas Lease No.					
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 8	7505						
	1220 S. St. Francis Dr., Santa Fe, NM		o. State Oil & Gas Lease 140.					
Г	87505							
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL	7. Lease Name or Unit Agreement Nam	1e					
1	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) F		MORTON COLID STATE UNIT	/				
	PROPOSALS.)		MORTON SOLID STATE UNIT 8. Well Number	-				
	1. Type of Well: Oil Well Gas Well Other	HOBBS OF						
ŀ	2. Name of Operator	TODOS UL	9. OGRID Number					
	Devon Energy Production Company, LP	JAN 2 9 201	0166137 10. Pool name or Wildcat					
ľ	3. Address of Operator	VIII 2 J 201						
	333 W. Sheridan Avenue, Oklahoma City, OK 73102	RECEIVED	Wildcat G-06 S153404C;Wolfcamp					
r	4. Well Location							
	Unit Letter C : 660 feet from the North	line and 1980	feet from the West line					
	Section 04 Township 15S			. /				
ŀ	11. Elevation (Show whether DR	Range 34E		NAME OF TAXABLE PARTY.				
ı	4131 KB; 4118' GL; 13' KB to	, , , , , ,						
	4131 KD, 4110 GE, 13 KD to	GL						
	12 Charle Ammanniata Day to Indicate N	Johnna of Nation	Danast on Other Data					
	12. Check Appropriate Box to Indicate N	valure of Notice,	Report of Other Data					
	NOTICE OF INTENTION TO:							
	PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒							
	TEMPORARILY ABANDON	INT TO PA	Cam.					
	PULL OR ALTER CASING MULTIPLE COMPL	P&A NR	P&A R					
	DOWNHOLE COMMINGLE	RBDMS	TA					
	CLOSED-LOOP SYSTEM	KPDINI2	IA					
	OTHER:							
-	13. Describe proposed or completed operations. (Clearly state all	pertinent details, and	give pertinent dates, including estimated	date				
	of starting any proposed work). SEE RULE 19.15.7.14 NMA			dute				
	proposed completion or recompletion.							
	1. MIRU P&A Unit. POOH w/rod pump and 2-7/8" production	tubing from 10,380'.						
	2. Set CIBP @ 10,290'. Spot 25 sx (200') Cl H @ 10,290'-10,09	90'. Tag. (Penn Perf	fs 10,320'-10,476')					
	3. Set CIBP @ 9,580'. Spot 25 sx (200') Cl H @ 9,580'-9,380'.	Tag. (Wolfcamp Per)	s 9,614'-9,674') Test csg.					
	4. Spot 25 sx (250') Cl C @ 7,475'-7,225'. (T.Abo @ 7,460')		1=:					
	5. Spot 25 sx (250') Cl C @ 6,135'-5,885'. (DV @ 6,010'; T.Gle	orieta @ 5,986') W o	oc + 1AG					
	6. Spot 25 sx (250') Cl C @ 4,600'-4,350'. Tag. (csg shoe 4,550)')						
	7. Perf 5-1/2" csg @ 2,950'. Pump 50 sx (200') C1 C in/out @ 2,							
	8. Perf 5-1/2" csg @ 1,800'. Pump 50 sx (200') C1 C in/out @ 1,		Salt @ 1,772')					
	9. Perf 5-1/2" csg @ 485'. Pump 115 sx (485') in/out to surface.	(csg shoe (a) 435')						
10. Cut wellhead off. Set dry hole marker.								
	• Circulate 9# mud between plugs.							
5	mid Date.		PRIOR TO BEGINNING					
~	PLUGG	ING OPERATION	S					
_	hereby certify that the information above is true and complete to the b	est of my knowledge	and helief					
1	nereby certify that the information above is true and complete to the b	est of my knowledge	e and benen.					
	ρ . ρ_{\perp}		1 22 11					
S	IGNATURE Konnie Slack TITLE Pro	duction Technologis	tDATE					
2	TILL III							
Т	ype or print name Ronnie Slack E-mail address: Ronnie.Slack	@dvn.com PH	ONE: _405-552-4615					
	For State Use Only							
		I. P. C-	and land	,				
	APPROVED BY: Wash Watara TITLE Tetro	leum Engr. OF	pecialist DATE 02/01/2016	>				
(Conditions of Approval (if any):	o ·		0				

DEVON ENI	ERGY PR	ODUCTIO	N COM	IPANY L	P		
Well Name: MORTON SOLID STATE UNIT #4			Field: TRES PAPALOTES				
Location: 660' FNL & 1980' FWL; 04-15S-34E		County: L	LEA		State: NM		
Elevation: 4131' KB; 4118' GL; 13' KB to GL		Spud Dat	e: 12/	30/00	Compl Date: 2/17/01		
API#: 30-025-35228 Prepared by: Ronnie Slack		Date: 1/2	26/16		Rev:		
17-1/2" hole 13-3/8", 48#, H40, STC, @ 435' Cmt'd w/390 sx to surface			AND THE PROPERTY OF THE PROPER	2. Pump 1	i: ellhead off. Set dry hole marker. 115 sx (485') Cl C in/out @ 485' to su 1/2" csg @ 485'.	urf.	
		# Mud # Mud	2. 1. (7	Perf 5-1/2 Salt @ 1,2 Proposed:	sx (200') Cl C in/out @ 1,800'- 1,600 2" csg @ 1,800'. 772') sx (200') Cl C in/out @ 2,950'- 2,750		
TOC @ 3,646' -cbl (2/14/01)	9	# Mud	1		2" csg @ 2,950'.	J . 14g.	
11" Hole 8-5/8", 32#, HC55, STC, @ 4,550' Cmt'd w/1750 sx to surface			1.	oposed: Spot 25 sx	: (250') Cl C @ 4,600'-4,350' . 50')		
DV Tool @ 6,010'	9	# Mud		ot 25 sx (25	50') Cl C @ 6,135'-5,885'. Glorieta @ 5,986')		
Sqzd csg leak @ 7,915' w/12 bbls cmt (6/9/10) Isolate csg leak @ 7,915' (6/4/10)	9	# Mud			50') Cl C @ 7,475'-7,225'.)		
TOC @ 9,468'-cbl (2/14/01) WOLFCAMP (6/14/10) 9,614'-9,617'; 9,644'-9,647' 9,656'-9,661'; 9,670'-9,674'		# Mud	2. Sp	osed: oot 25 sx (2 ot CIBP @ 9	200') Cl H @ 9,580'-9,380'. Tag. 9,580'		
<u>PENN</u> (2/15/01) 10,320' - 10,476' 7-7/8" Hole 5-1/2", 17#, K55/N80, LTC, @ 10,560'			2. S	posed: pot 25 sx (7 et CIBP @ 1	200') Cl H @ 10,290'-10,090'. Tag. 10,290'.		
Cmt'd 1st stg-245 sx H; 2nd stg 120 sx, tail w/270 sx CBL- TOC 1st stg 9,468'; TOC 2nd stg 3,646'	10,5	560' MD					

