

RECEIVED Submit One Copy To Appropriate District State of New Mexico

Form C-103

Office District I	Energy, Minerals and Natural Resources			χ.	Revised Novemb	per 3, 201
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-025-31551		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE FEE]
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Salita 1 C, INIVI 87303			6. State Oil & Gas Lease No.		
87505	CES AND REPORTS ON	IWELLS		302771	n I Init A sussesses	4 Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEP	EN OR PLU	JG BACK TO A	7. Lease Name of	f Unit Agreemen	t Name
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM	И С-101) FC	OR SUCH	LOVINGTON SAN AN	DRES UNIT	
1. Type of Well: X Oil Wel	Gas Wel Other: I	njection		8. Well Number	#085	
2. Name of Operator Chevron USA				9. OGRID Number		
3. Address of Operator				10. Pool name or Wildcat		
15 Smith Road, Midland, Texas 79705						
4. Well Location	NODTH		100			
	feet from the NORTH Township 17S			feet from the EAST NMPM	County Lea	
Section	11. Elevation (Show wh				County Lea	
12. Check Appropriate Box to	3822 Indicate Nature of N	otice R	enort or Other D	ata		
		otice, ic				
NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WOR				BSEQUENT REPORT OF: RK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR					P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL ☐ CASING/CEMEN					/
OTHER:			☑ Location is re	eady for OCD inspe	action after P&A	1
All pits have been remediated in co	mpliance with OCD rules an	d the term:	s of the Operator's pit	permit and closure pl		M
Rat hole and cellar have been filled A steel marker at least 4" in diamet	and leveled. Cathodic prote	ction holes	s have been properly a	bandoned.	ing:	
_						
OPERATOR NAME, LEASI LETTER, SECTION, TOWN						
STAMPED ON THE MARK	ER'S SURFACE.					
✓ The location has been leveled as no	early as possible to original g	ground con	tour and has been clea	ared of all junk, trash,	flow lines and other	er
production equipment. Anchors, dead men, tie downs and	ricare have been out off at le	ast two fac	t balaw ground lavel			
If this is a one-well lease or last ren	naining well on lease, the bat	tery and pi	it location(s) have been	n remediated in comp	oliance with OCD r	ules
and the terms of the Operator's pit permi location.	t and closure plan. All flow	lines, prod	uction equipment and	junk have been remo	ved from lease and	well
✓ All metal bolts and other materials	have been removed. Portable	e bases hav	ve been removed. (Por	ured onsite concrete b	ases do not have to	be
removed.) All other environmental concerns h	nave been addressed as per C	CD rules				
Pipelines and flow lines have been			5.10 NMAC. All flui	ds have been removed	from non-retrieve	d flow
lines and pipelines. If this is a one-well lease or last ren	naining well on lease; all elec	etrical serv	ice poles and lines ha	ve been removed from	lease and well loc	cation
except for utility's distribution infrastruc		our our	ico polos una imes na	re seen removed non	ricuse and wen roc	action,
When all work has been completed, return	n this form to the appropriat	e District o	office to schedule an i	nspection.		
all						
SIGNATURE:		ΓITLE: P	roject Rep	DATE: 1-25-201	6	
TYPE OR PRINT NAME _Chris Gibb	oons E-MAII	.: cgibbon	s@chevron.com	PHONE: 985-2	28-0582	
For State Use Only						
APPROVED	D.I.	1.	6. 5.	Out As	loilon	

Conditions of Approval (if any):