

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-07667

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

HOBBS OCD
FEB 01 2016
RECEIVED

5. Indicate Type of Lease
STATE FEE

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

7. Lease Name or Unit Agreement Name
South Hobbs (G/SA) Unit

1. Type of Well:
Oil Well Gas Well Other Temporarily Abandoned

8. Well No. 72

2. Name of Operator
Occidental Permian Ltd.

9. OGRID No. 157984

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

10. Pool name or Wildcat Hobbs (G/SA)

4. Well Location
Unit Letter F : 1650 Feet From The North 2310 Feet From The West Line
Section 9 Township 19-S Range 38-E NMPM County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3606' RDB

Pit or Below-grade Tank Application or Closure
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Nature of Notice, Report, or Other Data
SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG & ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: Casing integrity test/TA status request

E-PERMITTING <SWD INJECTION>
CONVERSION _____ RBDMS MB
RETURN TO _____ TA
CSNG _____ ENVIRO _____ CHG LOC _____
INT TO PA _____ P&A NR _____ P&A R _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 01/12/2016
Pressure readings: Initial - 580 PSI Ending - 570 PSI
Length of test: 30 minutes
Witnessed: NO

This Approval of Temporary Abandonment Expires 1/12/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 01/28/2016
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Maky S Brown TITLE Dist Supervisor DATE 2/2/2016
CONDITIONS OF APPROVAL IF ANY:

NO PROD REPORTED - 263 MONTHS FEB 02 2016

PRINTED IN U.S.A.



DATE 1/21/16
BR 2221

End 570 PSI

Start 580 PSI

Pate Trucking
Unit 119
Doug Welt

Graphic Controls

accidental Permian
Limited Partnership
South Hobbs (ASA) Unit
Well No 72
Unit F Sec 9 T19S R38E
API #
30-025-07667

MIDNIGHT

6 AM

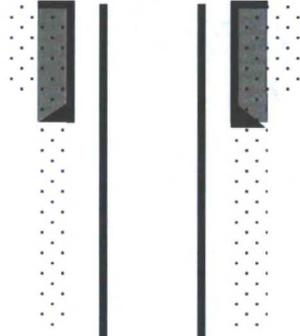
HOBBS OCD
FEB 01 2016
RECEIVED

SHU 72

API# 30-025-07667

TWN 19-S; RNG 38-E

Injector - TA'd

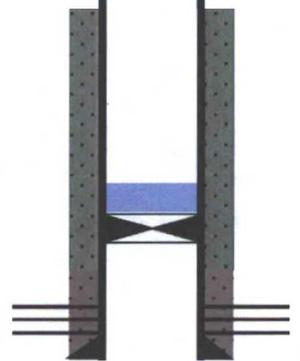


8-5/8" 29# @ 304'
cmt'd w/140 sxs
TOC @ Surface (Circ.)

Spot 35' on top of CIBP @ 3918'

5-1/2" 14# @ 4309'
cmt'd w/420 sxs
TOC @ 3100 (Calc.)

Sqzd perms 3993-4114
Plugged Back Perfs: 4144-4220'



PBTD @ 3918'
TD @ 4310'

American Valve & Meter, Inc.

1113 W. BROADWAY
P.O. BOX 166 HOBBS,
NM 88240



T0: Pate Trucking

DATE: 12/15/15

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" Pressure recorder

Ser.# 12517

at these points.

Pressure #			Temperature *or Pressure #		
Test	Found	Left	Test	Found	Left
- 0	-	- 0	-	-	-
- 500	-	- 500	-	-	-
- 700	-	- 700	-	-	-
- 1000	-	- 1000	-	-	-
- 200	-	- 200	-	-	-
- 0	-	- 0	-	-	-

Remarks: _____

Signature:  _____