

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

RECEIVED  
 HOBBS OGD  
 FEB 01 2016

WELL API NO. 30-025-24024	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <b>X</b> FEE	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name HARRY LEONARD ( NCT- C )	<input checked="" type="checkbox"/>
8. Well Number 14	<input checked="" type="checkbox"/>
9. OGRID Number 4323	
10. Pool name or Wildcat PADDOCK	19190 Dr Leonard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,488' GL	

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON U.S.A. INC.  LEE ROARK ( 432 ) 687-7279

3. Address of Operator  
15 SMITH ROAD MIDLAND, TEXAS 79705

4. Well Location GPS Y- LAT 32.43757 X-LONG -103.21333  
 Unit Letter H : 1830 feet from the NORTH line and 910 feet from the EAST line  
 Section 36 Township 21-S Range 36-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

INT TO PA <input type="checkbox"/> P&A NR <input checked="" type="checkbox"/> RBDMS <input type="checkbox"/> P&A R <input type="checkbox"/> TA <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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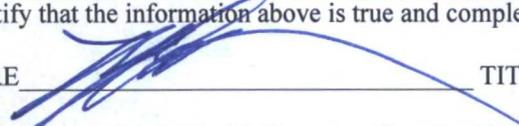
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 2,136' TOC SURF, 5 1/2" @ 5,991' TOC @ 2,225', 4" LINER 5,781'-6,754' TOC @ 5,883', PERFS 6,502'-6,677'.

01 / 22 / 16 MI & RU, ND & NU BOP, TEST SAME,  
 01 / 25 / 16 POOH W/ RODS AND TUBING, NU W/L UNIT & SET 4" CIBP @ 6,450'.  
 01 / 26 / 16 RIH 6,453', CIR W/ 9.5# SALT GEL.MIX & SPOT 25 SX CL "C" CMT FROM 6,450'-5,935'. WOC , TAG @ 5,778'  
 AS PER MARK WHITAKER TEST OR SET 85 SX, TEST FAILED, MIX & SPOT 85 SX CL "C" CMT FROM 5,778'-4,932', WOC.  
 01 / 27 / 16 TAG @ 5,029', TEST CSG. GOOD, MARK WHITAKER OK NO TAG ON NEXT PLUG, MIX & SPOT 85 SX CL "C"  
 CEMENT FROM 3,950'-3,104', PERF @ 2,670', NO SQZ OK TO DROP 50', MIX & SPOT25 SX CL "C" CEMENT FROM  
 2,720' -2,472'. WOC & TAG. @ 2,551', PERF @ 2,200', CIR UP SURFACE, MIX & CIR 85 SX CL "C" CMT FROM 2,200'-2,000'.  
 01 / 28 / 16 TAG @ 1,945', PERF & CIR 85 SX CL "C" CEMENT FROM 1,190'-1,000'. WOC & TAG @ 1,020'  
 PERF & CIR. 115 SX CL "C" CEMENT FROM 400' TO SURFACE ON BOTH STRINGS. POOH W/ TBG. NIPPLE DOWN CUT &  
 CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS.

CLASS "C" CEMENT & CLOSED LOOP SYSTEM TO BE USED.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent for Chevron U.S.A. DATE 01 / 29 / 16  
 Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY:  TITLE Petroleum Engr. Specialist DATE 02/02/2016  
 Conditions of Approval (if any):

FEB 02 2016