

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-26040
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1536
7. Lease Name or Unit Agreement Name	State E
8. Well Number	10
9. OGRID Number	217817
10. Pool name or Wildcat	Langley
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3557' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
600 N. Dairy Ashford Rd. Houston, TX 77079-1175

4. Well Location
Unit Letter O: 600 feet from the South line and 1980 feet from the East line
Section 17 Township 22-S Range 36-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

INT TO PA Am
P&A NR P&A R
RBDMS TA

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP. POOH w/ Prod. Equip
--Set 9 5/8" CIBP @ 3,310'. Circ hole w/ MLF. Spot 65sx cmt to 3,125'. WOC-Tag
--Spot 40sx cmt @ 2,920' - 2,820'. WOC-Tag
--Spot 80sx cmt @ 1,515' - 1,300'. WOC-Tag
--Spot 90sx cmt @ 250' to surface
--POOH. Fill wellbore. Verify cmt @ surface in all annuli

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17

Spud Date:

10/6/79

Rig Release Date:

1/12/80

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Greg Bryant TITLE P&A Tech - Basic Energy Services DATE 1/29/16

Type or print name Greg Bryant E-mail address: greg.bryant@basicenergyservices.com PHONE: 432-563-3355

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 02/01/2016

Conditions of Approval (if any):

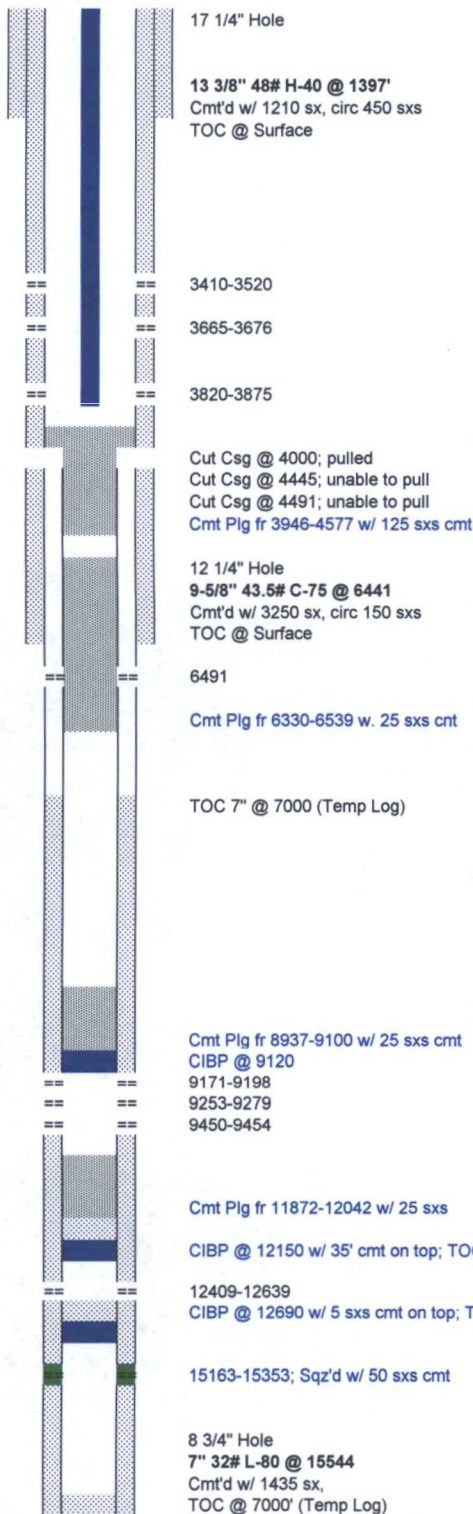
FEB 02 2016

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian



Date: January 20, 2016

RKB @ 3576'
 DF @
 GL @ 3557'



PBTD: 15504'
 TD: 15599'

Subarea : Hobbs West
 Lease & Well No. : State E No. 10
 Legal Description : 660' FSL & 1980' FEL, Sec. 17, T22S, R36E, UL "K"
 County : Lea State : New Mexico
 Field : Jalmat; Tansill-Yates-Seven Rivers (33820)
 Date Spudded : 10/6/1979 Rig Released: 1/12/1980
 API Number : 30-025-26040
 Status :
 State O&G Lse B-1536
 OGRID No. 217817

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	1/25/1980	Perf 15163, 15170, 15180, 15186, 15193, 15197, 15202, 15207, 15210, 15213, 15219, 15227, 15232, 15257, 15263, 15282, 15289, 15300, 15312, 15318, 15331, 15343, 15353 w/ 1 SPF						
15163-15353	1/30/1980	28% HCL	24,000					
15163-15353	1/30/1980	YF400	26,000					
	2/1/1980	Set RBP @ 12736						
	2/2/1980	Perf 12409, 12411, 12429, 12439, 12461, 12466, 12475, 12479, 12486, 12495, 12503, 12507, 12510, 12516, 12588, 12597, 12600, 12605, 12610, 12614, 12618, 12624, 12630, 12635, 12639 w/ 1 SPF						
12409-12639	2/6/1980	28% HCL	24,000					
12409-12639	2/6/1980	Cross Link Gel	26,000					
	2/22/1980	Retrieve RBP						
	9/23/1986	Sqz'd 15163-1553 w/ 50 sxs cmt						
	9/26/1986	Set CIBP @ 12690 w/ 5 sxs cmt on top; TOC @ 12660'						
	9/28/1986	Perf 9171-9177, 9189-9198, 9253-9257, 9273-9279, 9450-9454 w/ 2 SPF						
	2/4/1998	Set CIBP @ 12150 w/ 35' of cmt on top; TOC @ 12115						
	11/30/2007	Cmt Plg fr 11872-12042 w/ 25 sxs						
	11/30/2007	Set CIBP @ 9120						
	12/3/2007	Pmp 25 sxs cmt fr 8937-9100						
	12/3/2007	Perf 6491						
	12/3/2007	Pmp 35 sxs cmt fr 6330-6539						
	12/4/2007	Cut Csg @ 4491; unable to pull						
	12/5/2007	Cut Csg @ 4445; unable to pull						
	12/5/2007	Cut Csg @ 4000; pulled						
	12/10/2007	Pmp 125 sxs cmt fr 3946-4577						
3820-3875	12/13/2007	Perf 3820-3830 & 3860-3875 w/ 2 SPF						
	12/14/2007	15% HCL	2500					
	12/17/2007	Perf 3665-3676 w/ 4 SPF						
3665-3676	12/19/2007	15% NEFE	2100					
3665-3676	12/20/2007	Prepad	13,331	23,900				
	12/26/2007	Perf 3410-3420, 3460-3480						
		3510-3520 w/ 2 SPF						
3410-3520	1/2/2008	15% HCL	4000					
	11/13/2008	CO to 3944						

Formation Tops:

Anhy	1350'	Paddock	6080'	Atoka	10550'
Top Salt	1465'	Blincy	6600'	Miss	11570'
Base Salt	2870'	Tubb	7130'	Devon	12278'
Yates	3175'	Drinkard	7610'	Silurian	13653'
7 Rivers	3285'	Abo	7920'	Monto	13983'
Queen	3790'	Penn	9012'	Simpson	14364'
Grayburg	4003'	Cisco	9130'	McKee	14590'
San Andres	4565'	Canyon	9235'	Ellenby	15080'
Glorieta	5991'	Strawn	9440'	Gr. Wt	15532'

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian

Date: January 20, 2016

RKB @ 3576'
 DF @
 GL @ 3557'

17 1/4" Hole
Spot 90sx cmt @ 250'-3'
Spot 80sx cmt @ 1515'-1300' - Tag
13 3/8" 48# H-40 @ 1397'
 Cmt'd w/ 1210 sx, circ 450 sxs
 TOC @ Surface

Spot 40sx cmt @ 2920'-2820' - Tag

Spot 65sx cmt @ 3310'-3125' - Tag
Set CIBP @ 3310'
 3410-3520

3665-3676

3820-3875

Cut 7" Csg @ 4000; pulled
 Cut Csg @ 4445; unable to pull
 Cut Csg @ 4491; unable to pull
 Cmt Plg fr 3946-4577 w/ 125 sxs cmt

12 1/4" Hole
9-5/8" 43.5# C-75 @ 6441
 Cmt'd w/ 3250 sx, circ 150 sxs
 TOC @ Surface

6491

Cmt Plg fr 6330-6539 w. 25 sxs cmt

TOC 7" @ 7000 (Temp Log)

Cmt Plg fr 8937-9100 w/ 25 sxs cmt
 CIBP @ 9120
 9171-9198
 9253-9279
 9450-9454

Cmt Plg fr 11872-12042 w/ 25 sxs

CIBP @ 12150 w/ 35' cmt on top; TOC @ 12115

12409-12639
 CIBP @ 12690 w/ 5 sxs cmt on top; TOC @ 12660

15163-15353; Sqz'd w/ 50 sxs cmt

8 3/4" Hole
7" 32# L-80 @ 15544
 Cmt'd w/ 1435 sx,
 TOC @ 7000' (Temp Log)

PBTD: 15504'
 TD: 15599'

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