

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-34005

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

W A Weir

8. Well Number 15

9. OGRID Number 873

10. Pool name or Wildcat
Yeso

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐

2. Name of Operator

Apache Corp.

3. Address of Operator

P O box Drawer D Monument NM 88265

4. Well Location

Unit Letter O : 990 feet from the S line and 2310 feet from the

E line

Section 26

Township 19S

Range 36E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>

CONVERSION MB

RBDMS

IN ☐

RETURN TO TA

TA

☐

CSNG

ENVIRO

CHG LOC

☐

INT TO PA

P&A NR

P&A R

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: MPT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 6658 - 6714

Approval of Temporary

Abandonment Expires

1/29/2019

Set CIBP @ 5800 with 35' of cement on it. Pressured up to 540 with a loss of 100 psi in 30 minutes. Ran packer and isolated bad casing from 4811 to 5765. Notified NMOCD and got verbal ok from Maxey Brown to spot 125 sacks of cement from 5765 to a calculated height of 4534. Put 560 psi of pressure on the casing for 32 minutes with no loss of pressure. Witnessed by Bill Sonnamaker. Apache requests a TA status for this well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jim Ellison

TITLE Instrument Tech

DATE 1-29-2016

Type or print name Jim Ellison

E-mail address: JD.Ellison@apacheccorp.com PHONE: 575-441-7734

For State Use Only

APPROVED BY:

Maxey Brown

TITLE Dist Supervisor

DATE 2/2/2016

Conditions of Approval (if any):

FEB 02 2016

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Graphic Controls

DATE 11/29/16
BR 2221

Apacher Corp
Wt Weir 15
API 30-025 34005
- Sec 26, T 185, R 36E
Start 560
Final 560
Time 30 min

TFH
CAL 1-19-16
1000# shut
60 min clock

Final 560#

