

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
#625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
#11 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-41707

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
600 N. Dairy Ashford
Houston, TX 77079

4. Well Location

Unit Letter A : 316 feet from the North line and 330 feet from the East line
Section 16 Township 26S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3223'

7. Lease Name or Unit Agreement Name
RED HILLS WEST 16 STATE W1

8. Well Number 11H

9. OGRID Number
217817

10. Pool name or Wildcat
WC-025 G-08 S263205N; UPPER WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/14 - 8/19/15 Perf & Frac
8/30/15 DO plugs & circ well
9/19/15 Flow back & 1st delivery
12/4/15 Turn to sales

Attached: completion sundry write up. DD survey. as-built plat

Spud Date: 07/18/2014

Rig Release Date: 12/25/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Wilson TITLE Regulatory Tech DATE 12/21/2015

Type or print name Angie Wilson E-mail address: angie.wilson@cop.com PHONE: (832)486-6145

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/19/16
Conditions of Approval (if any):

FEB 02 2016

Red Hills West 16 State W1-11H

8/14/15 PERF STAGE 1: 16365'-16459', FRAC STAGE 1: PUMPED 2520 GALS 15% NEFE HCL ACID, 210K# 20/40, 33600# 40/70, TOTAL 243600#, PERF STAGE 2: 16213'-16338', FRAC STAGE 2: PUMPED 3360 GALS 15% NEFE HCL ACID, 235700# 20/40, 33500# 40/70, TOTAL 269200#, PERF STAGE 3: 16061'-16186'

8/15/15 FRAC STAGE 3: PUMPED 2520 GALS 15% NEFE HCL ACID, 254120# 20/40, 31K# 40/70, TOTAL 285220#, PERF STAGE 4: 15908'-16022', FRAC STAGE 4: PUMPED 2520 GALS 15% NEFE HCL ACID, 247780# 20/40, 32620# 40/70, TOTAL 280400#, PERF STAGE 5: 15763'-15876', FRAC STAGE 5: PUMPED 2520 GALS 15% NEFE HCL ACID, 236640# 20/40, 34500# 40/70, TOTAL 271140#, PERF STAGE 6: 15604'-15729', FRAC STAGE 6: PUMPED 2520 GALS 15% NEFE HCL ACID, 240740# 20/40, 35250# 40/70, TOTAL 275990#, PERF 15451'-15567'

8/16/15 FRAC STAGE 7: PUMPED 2520 GALS 15% NEFE HCL ACID, 239160# 20/40, 35250# 40/70, TOTAL 274410#, PERF STAGE 8: 15304'-15417', FRAC STAGE 8: PUMPED 2520 GALS 15% NEFE HCL ACID, 237360# 20/40, 30500# 40/70, TOTAL 267860#, PERF STAGE 9: 15147'-15272', FRAC STAGE 9: PUMPED 2520 GALS 15% NEFE HCL ACID, 237600# 20/40, 32250# 40/70, TOTAL 269850#, PERF STAGE 10: 14995'-15110', FRAC STAGE 10: PUMPED 1848 GALS 15% NEFE HCL ACID, 237980# 20/40, 34# 40/70, TOTAL 271980#, PERF STAGE 11: 14850'-14963', FRAC STAGE 11: PUMPED 1848 GALS 15% NEFE HCL ACID, 236720# 20/40, 34500# 40/70, TOTAL 271220#, PERF STAGE 12: 14690'-14815', FRAC STAGE 12: PUMPED 1848 GALS 15% NEFE HCL ACID, 236160# 20/40, 34250# 40/70, TOTAL 270410#

8/17/15 PERF STAGE 13: 14538'-14657', FRAC STAGE 13: PUMPED 1848 GALS 15% NEFE HCL ACID, 238800# 20/40, 33910# 40/70, TOTAL 272710#, PERF STAGE 14: 14387'-14504', FRAC STAGE 14: PUMPED 1428 GALS 15% NEFE HCL ACID, 237560# 20/40, 33910# 40/70, TOTAL 271470#, PERF STAGE 15: 14233'-14358', FRAC STAGE 15: PUMPED 1512 GALS 15% NEFE HCL ACID, 239200# 20/40, 33630# 40/70, TOTAL 272830#, PERF STAGE 16: 14081'-14206', FRAC STAGE 16: PUMPED 1512 GALS 15% NEFE HCL ACID, 235680# 20/40, 33700# 40/70, TOTAL 269380#, PERF STAGE 17: 14052'-13929', FRAC STAGE 17: PUMPED 1512 GALS 15% NEFE HCL ACID, 241420# 20/40, 31500# 40/70, TOTAL 272920#, PERF STAGE 18: 13776'-13897', FRAC STAGE 18: PUMPED 1512 GALS 15% NEFE HCL ACID, 241120# 20/40, 34600# 40/70, TOTAL 275720#

8/18/15 PERF STAGE 19: 13630'-13747', FRAC STAGE 19: PUMPED 1512 GALS 15% NEFE HCL ACID, 237440# 20/40, 33330# 40/70, TOTAL 270770#, PERF STAGE 20: 13472'-13597', FRAC STAGE 20: PUMPED 1512 GALS 15% NEFE HCL ACID, 231280# 20/40, 34400# 40/70, TOTAL 265680#, PERF STAGE 21: 13319'-13437', FRAC STAGE 21: PUMPED 1512 GALS 15% NEFE HCL ACID, 238160# 20/40, 34400# 40/70, TOTAL 272560#, PERF STAGE 22: 13172'-13287', FRAC STAGE 22: PUMPED 1512 GALS 15% NEFE HCL ACID, 238700# 20/40, 33800# 40/70, TOTAL 272500#, PERF STAGE 23: 13015'-13140', FRAC STAGE 23: PUMPED 1512 GALS 15% NEFE HCL ACID, 237980# 20/40, 33750# 40/70, TOTAL 271730#, PERF STAGE 24: 12862'-12981'

8/19/15 FRAC STAGE 24: PUMPED 1680 GALS 15% NEFE HCL ACID, 235940# 20/40, 33390# 40/70, TOTAL 269330#, PLUG 12848', PERF STAGE 25: 12714'-12831', FRAC STAGE 25: PUMPED 1428 GALS 15% NEFE HCL ACID, 241420# 20/40, 33350# 40/70, TOTAL 274770#, PLUG 12696', PERF STAGE 26: 12558'-12683', FRAC STAGE 26: PUMPED 1680 GALS 15% NEFE HCL ACID, 235560# 20/40, 33350# 40/70, TOTAL 268910#, PLUG 11840'

8/30/15 DO PLUGS 1-26, TAGGED TOE VALVE @ 16454'

9/19/15 FLOWBACK WELL & SI

12/4/15 TURN TO SALES