

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**CONFIDENTIAL**

Form C-105  
Revised August 1, 2011

1. WELL API NO. 30-025-41707  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
RED HILLS WEST-16-STATE W1  
6. Well Number: **HOBS OCD**  
11H  
**JAN 12 2016**

**RECEIVED**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
ConocoPhillips Company

9. OGRID 217817

10. Address of Operator  
600 N. Dairy Ashford Houston, TX 77079

11. Pool name or Wildcat  
WC-025 G-08 S263205N;UPPER WOLFCAMP

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface:     | A        | 16      | 26S      | 32E   |     | 316           | N        | 330           | E        | LEA    |
| BH:          | P        | 16      | 26S      | 32E   |     | 330           | S        | 386           | E        | LEA    |

13. Date Spudded 07/18/2014  
14. Date T.D. Reached 12/20/2014  
15. Date Rig Released 12/25/2014  
16. Date Completed (Ready to Produce) 10/22/2015  
17. Elevations (DF and RKB, RT, GR, etc.) 3223 GL  
18. Total Measured Depth of Well 16702 MD  
19. Plug Back Measured Depth 16500 MD  
20. Was Directional Survey Made? YES  
21. Type Electric and Other Logs Run CBL, CCL, GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
12558-16459

**CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD    | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|---------------------|---------------|
| 17 1/2      | 54.5           | 957       | 13 3/8    | 860 SX (258.5 BBLs) |               |
| 12 1/4      | 40             | 4651      | 9 5/8     | 1366 SX (544 BBLs)  |               |
| 8 3/4       | 33.7           | 11984     | 7 5/8     | 523 SX (207 BBLs)   |               |
| 6 5/8       | 15.1           | 16684     | 5 1/2     | 895 SX (170 BBLs)   |               |

| 24. LINER RECORD |     |        |              |        | 25. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        |                   |           |            |

26. Perforation record (interval, size, and number)  
12558-16459  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL. AMOUNT AND KIND MATERIAL USED  
12558-16490 50736 GALS 15% NEFE HCL ACID  
7052560# PROPPANT

**PRODUCTION**

28. Date First Production 09/19/2015  
Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING  
Well Status (Prod. or Shut-in) PROD

| Date of Test       | Hours Tested    | Choke Size              | Prod'n For Test Period | Oil - Bbl | Gas - MCF    | Water - Bbl.                | Gas - Oil Ratio |
|--------------------|-----------------|-------------------------|------------------------|-----------|--------------|-----------------------------|-----------------|
| 12/04/2015         | 24              | 12                      |                        | 120       | 3047         | 0                           |                 |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl.             | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |                 |
| 4832               | 4837            |                         |                        |           |              |                             |                 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
30. Test Witnessed By

31. List Attachments  
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983  
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Printed  
Signature *Angie Wilson* Name Angie Wilson Title Regulatory Tech Date 01/05/2016  
E-mail Address angie.wilson@cop.com

*KB*  
**FEB 02 2016**  
*WJ*