

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-23219
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NANCY
8. Well Number 1
9. GRID Number 6137
10. Pool name or Wildcat WANTZ; ABO; TUBB; BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter N : 660 feet from the South line and 1980 feet from the West line  
Section 24 Township 21S Range 37E NMPM LEA County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3433 KB; 3423'GL; 10' KB to GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

INT TO PA P&A NR <u>PM</u> RBDMS P&A R TA	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> P AND A <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1/18/16-MIRU. POOH w/rod pump assembly and 2-3/8" production tubing from 7,294'.
- Set CIBP @ 6,900'. Tagged. Spot 25 sx Cl C @ 6,900'-6,653'. Tagged high @ 6,025'. OCD ok'd to skip setting plug over the Tubb interval (6,327-6,506').
- Set CIBP @ 5,725'. Tagged. Spot 45 sx Cl C @ 5,725'. Tagged TOC @ 5,170'. (T.Glorieta @ 5,355').
- Perfed sqz holes @ 2,730'. Pumped 50 sx Cl C in/out @ 2,730'. Tagged TOC @ 2,516'. (T.Yates @ 2,728; B.Salt @ 2,587')
- Perfed sqz holes @ 1,476'. Unable to circulate. Pumped 60 sx Cl C @ 1,525'. Tagged TOC @ 1,018'. (T.Salt @ 1,472')
- Perfed sqz holes @ 900'. Unable to circulate. Pumped 35 sx Cl C @ 950'. Tagged TOC @ 570'. (8-5/8" shoe @ 876')
- Perfed sqz holes @ 101'. Pump 25 sx Cl C, in/out to surface.
- Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned on 1/30/16.

- Wellbore circulated w/9# mud.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 2-1-16

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dnv.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr, Specialist DATE 02/03/2016

Conditions of Approval (if any):

FEB 03 2016



# DEVON ENERGY PRODUCTION COMPANY LP

Well Name: NANCY #1		Field: WANTZ(ABO) TUBB BLINEBRY	
Location: 660' FSL & 1980' FWL; SEC 24-T21S-R37E		County: LEA	State: NM
Elevation: 3433' KB; 3423' GL; 10' KB to GL		Spud Date: 8/7/69	Compl Date: 9/12/69
API#: 30-025-23219	Prepared by: Ronnie Slack	Date: 2/1/16	Rev:

**WELLBORE PLUGGED & ABANDONED**  
1/30/16

12-1/4" hole  
8-5/8", 24#, J55, @ 876'  
Cemented w/450 sx to surface

Hole in casing @ 1,046'. Sqz'd w/100 sx. TOC  
@ 900'. temp survey run - 1/10/86.

TOC @ 4,000' (Calc.)

BLINEBRY (4/27/87)  
5,758' - 5,971'

TUBB (3/17/86)  
6,327' - 6,506'

ABO (9/12/69)  
6,929' - 7,364'

7-7/8" Hole  
5-1/2", 15.5# & 17#, J55, @ 7,450'  
Cemented w/700 sx

9# Mud

9# Mud

9# Mud

9# Mud

7,450' TD

3. Cut wellhead off. Set dry hole marker. (1/30/16)
2. Pumped 25 sx CI C, in/out to surface. (1/26/16)
1. Perf sqz holes @ 101'-100'. (1/26/16)

3. Tagged TOC @ 570'. (1/16/16)
2. Pump 35 sx CI C @ 950'. (1/25/16)
1. Perf sqz holes @ 900'-899'. Unable to circ. (1/25/16)

2. Pump 60 sx CI C @ 1,525'. Tagged @ 1,018'. (1/25/16)
1. Perf sqz holes @ 1,476' - 1,475'. Unable to circ. (1/25/16)  
(T.Salt @ 1,472')

3. Tagged TOC @ 2,516'. (1/25/16)
2. Pump 50 sx CI C in/out @ 2,730'. WOC. (1/22/16)
1. Perf sqz holes @ 2,730' - 2,729'. (1/22/16)  
(Yates top @ 2,728', B.Salt @ 2,587')

3. Tagged TOC @ 5,170'. (1/22/16)
2. Spot 45 sx (450') CI C @ 5,725' - 5,275'. (1/21/16)
1. Set CIBP @ 5,725'. Tagged. (1/21/16)  
(Glorieta top @ 5,355')

3. Tagged @ 6,025'. Unable to get deep enough, OCD made call to skip plug over Tubb.
2. Spot 25 sx CI C @ 6,900'-6,653'. (1/21/16)
1. Set CIBP @ 6,900'. Tagged. (1/20/16)

Drill out CIBP @ 6,630, clean out to 7,281' (11/13/87)

7,390' PBD