

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC061863A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. COTTON DRAW 32 STATE FED COM 4H ✓
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: LUCRETIA MORRIS Email: Lucretia.Morris@dvn.com	9. API Well No. 30-025-41172 ✓
3a. Address 333 WEST SHERIDAN OKLAHOMA CITY, OK 73102-5015	10. Field and Pool, or Exploratory PADUCA; DELAWARE NORTH
3b. Phone No. (include area code) Ph: 405-552-3303	11. County or Parish, and State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T24S R32E NESW 2310FSL 1330FWL ✓	

NMOCD
JAN 25 2016
RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(4/3/15-4/7/15) Spud @ 03:00. TD 17-1/2? hole @ 810?. RIH w/ 18 jts 13-3/8? 48# H-40 ST&C csg, set @ 810?. Lead w/ 865 sx Econocem, yld 1.34 cu ft/sk. Disp w/ 119 bbls FW. Circ 310 sx cmt to surf. PT BOPE @ 250/3000 psi and mud lines to pumps @ 250/5000 psi. Held each test for 10 min, OK. PT csg to 1211 psi for 30 min, OK.

(4/10/15-4/12/15) TD 12-1/4? hole @ 4506?. RIH w/ 102 jts 9-5/8? 40# J-55 BT csg and 5 jts 9-5/8? 40# HCK-55 BT csg, set @ 4506?. Lead w/ 1125 sx Econocem-HLC, yld 1.87 cu ft/sk. Tail w/ 430 sx Halcem-C, yld 1.33 cu ft/sk. Disp w/ 339 bbls FW. Circ 40 sx cmt to surf. PT BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg to 2765 psi for 30 min, OK.

(4/26/15-5/1/15) TD 8-3/4? hole @ 15330?. RIH W/ 168 jts 5-1/2? 17# P-110 BT csg, followed by 181 jts 7? 29# HCP-110 DWC csg, set @ 15330?. 1st Stage Lead w/ 215 sx Tuned Light, yld 3.46 cu ft/sk.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #320076 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 10/21/2015 ()**

Name (Printed/Typed) LUCRETIA MORRIS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 10/15/2015

ACCEPTED FOR RECORD
 JAN 20 2016
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Accepted for Record Only *NMB/OCD 2/3/2016*

FEB 03 2016

Additional data for EC transaction #320076 that would not fit on the form

32. Additional remarks, continued

Tail w/ 1725 sx Versacem-H, yld 1.22 cu ft/sk. Disp w/ 300 bbls 8.4 ppg water, followed by 163 bbls 8.6 ppg water base mud. Drop bomb to open DV Tool, waited 30 min. DV Tool btm set @ 4991.5?. 2nd Stage Lead w/ 115 sx Tuned Light, yld 3.55 cu ft/sk. Tail w/ 35 sx Halcem-C, yld 1.33 cu ft/sk. Disp w/ 185 bbls 8.5 ppg water. RR @ 06:00.