

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-41708
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	LG36200000
7. Lease Name or Unit Agreement Name	RED HILLS WEST 16 STATE W2
8. Well Number	10H
9. OGRID Number	217817
10. Pool name or Wildcat	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3224' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
600 N. Dairy Ashford
Houston, TX 77079

4. Well Location
Unit Letter A : 283 feet from the N line and 330 feet from the E line
Section 16 Township 26S Range 32E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/22/15 RIH & perf stage 1
8/7 - 8/13/15 frac stage 1, perf & frac stage 2 - 28
8/27 - 8/29/15 DO plugs & circ well
9/10/15 Flow back & 1st delivery
12/2/15 Turn to sales

Attached: completion sundry write up, DD survey, as-built plat

Spud Date: 07/21/2014

Rig Release Date: 02/15/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Wilson TITLE Regulatory Tech DATE 12/21/2015

Type or print name Angie Wilson E-mail address: angie.wilson@cop.com PHONE: (832)486-6145
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/19/16
Conditions of Approval (if any):

FEB 03 2016

cyf

Red Hills West 16 State W2-10H

2/10/15 BAKER MP SLEEVE @ 17071; SEAT WAS MILLED OUT W A 3.625" OD MILL; BAKER ALPHA SLEEVE @ 17115; SLEEVE IS NOT MEANT TO BE MILLED

6/22/15 PERF STAGE 1: 17100-16976

8/7/15 FRAC STAGE 1: PUMPED 4032 GALS 15% NEFE HCL ACID, 237440# 20/40, 33780# 40/70, TOTAL 320440#, PERF STAGE 2: 16823-16948, FRAC STAGE 2: PUMPED 2520 GALS 15% NEFE HCL ACID, 238120# 20/40, 34170# 40/70, TOTAL 272290#, PERF STAGE 3: 16670-16795, FRAC STAGE 3: PUMPED 2520 GALS 15% NEFE HCL ACID, 235020# 20/40, 34600# 40/70, TOTAL 269620#, PERF STAGE 4: 16630-16519, FRAC STAGE 4: PUMPED 2520 GALS 15% NEFE HCL ACID, 238960# 20/40, 33600# 40/70, TOTAL 272560#, PERF STAGE 5: 16367-16490

8/8/15 FRAC STAGE 5: PUMPED 2520 GALS 15% NEFE HCL ACID, 239240# 20/40, 34000# 40/70, TOTAL 273240#, PERF STAGE 6: 16337-16214, FRAC STAGE 6: PUMPED 2520 GALS 15% NEFE HCL ACID, 238200# 20/40, 32200# 40/70, TOTAL 270400#, PERF STAGE 7: 16177-16061, FRAC STAGE 7: PUMPED 2520 GALS 15% NEFE HCL ACID, 243040# 20/40, 35600# 40/70, TOTAL 278640#, PERF STAGE 8: 15908-16033, FRAC STAGE 8: PUMPED 2520 GALS 15% NEFE HCL ACID, 232260# 20/40, 33600# 40/70, TOTAL 265860#, PERF STAGE 9: 15760-15873, FRAC STAGE 9: PUMPED 2520 GALS 15% NEFE HCL ACID, 233460# 20/40, 33600# 40/70, TOTAL 267000#, PERF STAGE 10: 15603-15728

8/9/15 FRAC STAGE 10: PUMPED 1848 GALS 15% NEFE HCL ACID, 236520# 20/40, 38875# 40/70, TOTAL 273395#, PERF STAGE 11: 15568-15451, FRAC STAGE 11: PUMPED 1848 GALS 15% NEFE HCL ACID, 236540# 20/40, 36875# 40/70, TOTAL 273415#, PERF STAGE 12: 15422-15299

8/10/15 FRAC STAGE 12: PUMPED 3696 GALS 15% NEFE HCL ACID, 239820# 20/40, 34100# 40/70, TOTAL 273920#, PERF STAGE 13: 15260-15151, FRAC STAGE 13: PUMPED 1848 GALS 15% NEFE HCL ACID, 235640# 20/40, 34390# 40/70, TOTAL 270030#, PERF STAGE 14: 15117-14994, FRAC STAGE 14: PUMPED 2772 GALS 15% NEFE HCL ACID, 237140# 20/40, 34650# 40/70, TOTAL 271790#, PERF STAGE 15: 14955-14841, FRAC STAGE 15: PUMPED 2940 GALS 15% NEFE HCL ACID, 237669# 20/40, 34220# 40/70, TOTAL 271880#, PERF STAGE 16: 14688-14811, FRAC STAGE 16: PUMPED 2495 GALS 15% NEFE HCL ACID, 238800# 20/40, 33520# 40/70, TOTAL 272320#, PERF STAGE 17: 14536-14660, FRAC STAGE 17: PUMPED 2495 GALS 15% NEFE HCL ACID, 242120# 20/40, 33620# 40/70, TOTAL 275740#

8/11/15 PERF STAGE 18: 14507-14384, FRAC STAGE 18: PUMPED 1814 GALS 15% NEFE HCL ACID, 242680# 20/40, 16000# 40/70, TOTAL 258680#, PERF STAGE 19: 14354-14231, FRAC STAGE 19: PUMPED 2520 GALS 15% NEFE HCL ACID, 237640# 20/40, 36200# 40/70, TOTAL 273840#, PERF STAGE 20: 14198-14079, FRAC STAGE 20: PUMPED 2520 GALS 15% NEFE HCL ACID, 237680# 20/40, 35020# 40/70, TOTAL 272700#, PERF STAGE 21: 13925-14050, FRAC STAGE 21: PUMPED 2520 GALS 15% NEFE HCL ACID, 232060# 20/40, 32760# 40/70, TOTAL 264820#, PERF STAGE 22: 13773-13898, FRAC STAGE 22: PUMPED 2520 GALS 15% NEFE HCL ACID, 237000# 20/40, 34660# 40/70, TOTAL 271660#

8/12/15 PERF STAGE 23: 13626-13745, FRAC STAGE 23: PUMPED 2520 GALS 15% NEFE HCL ACID, 239120# 20/40, 34200# 40/70, TOTAL 273320#, PERF STAGE 24: 13470-13593, FRAC STAGE 24: PUMPED 2520 GALS 15% NEFE HCL ACID, 237500# 20/40, 32900# 40/70, TOTAL 270400#, PERF STAGE 25: 13315-13440, FRAC STAGE 25: PUMPED 1848 GALS 15% NEFE HCL ACID, 242640# 20/40, 34050# 40/70, TOTAL 276690#, PERF STAGE 26: 13163-13277, FRAC STAGE 26: PUMPED 1848 GALS 15% NEFE HCL ACID, 238900# 20/40, 33950# 40/70, TOTAL 272850#, PERF STAGE 27: 13018-13130

8/13/15 FRAC STAGE 27: PUMPED 1848 GALS 15% NEFE HCL ACID, 242500# 20/40, 33900# 40/70, TOTAL 276400#, PERF STAGE 28: 12858-12983, FRAC STAGE 28: PUMPED 1848 GALS 15% NEFE HCL ACID, 249180# 20/40, 33880# 40/70, TOTAL 282360#

8/27/15 DO PLUGS BETWEEN PERFS 1-15

8/28/15 DO PLUGS BETWEEN PERFS 16-21

8/29/15 DO PLUGS BETWEEN PERFS 21-28

9/8/15 FLOW BACK WELL & SI

12/2/15 TURN TO SALES