

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 <div style="text-align: center; color: red; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</div>																														
		1. WELL API NO. 30-025-41708 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. LG36200000																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name RED HILLS WEST 16 STATE W2 6. Well Number: 10H																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid blue; padding: 5px; display: inline-block;"> JAN 12 2016 RECEIVED </div>																														
8. Name of Operator ConocoPhillips Company																																
10. Address of Operator 600 N. Dairy Ashford Houston, TX 77079		9. OGRID 217817 11. Pool name or Wildcat WC-025 G-08 S263205N																														
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>A</td> <td>16</td> <td>26S</td> <td>32E</td> <td>283</td> <td>N</td> <td>330</td> <td>E</td> <td>LEA</td> </tr> <tr> <td>BH:</td> <td>P</td> <td>16</td> <td>26S</td> <td>32E</td> <td>333</td> <td>S</td> <td>357</td> <td>E</td> <td>LEA</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	A	16	26S	32E	283	N	330	E	LEA	BH:	P	16	26S	32E	333	S	357	E	LEA		
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																							
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BH:	P	16	26S	32E	333	S	357	E	LEA																							
13. Date Spudded 07/21/2014	14. Date T.D. Reached 02/05/2015	15. Date Rig Released 02/15/2015	16. Date Completed (Ready to Produce) 10/22/2015	17. Elevations (DF and RKB, RT, GR, etc.) 3224' GL																												
18. Total Measured Depth of Well 17264		19. Plug Back Measured Depth 17071	20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/CBL																											
22. Producing Interval(s), of this completion - Top, Bottom, Name 17100' - 12858' WOLFCAMP																																
23. CASING RECORD (Report all strings set in well)																																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																											
13.375	54.5	951	17.5	860 SX (232 BBLS)																												
9.625	40	4672	12.25	1119 SX (440 BBLS)																												
7.625	33.7	11998	8.75	524 SX (205 BBLS)																												
5.5	15.1	17249	6.625	924 SX (176 BBLS)																												
24. LINER RECORD			25. TUBING RECORD																													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE																											
26. Perforation record (interval, size, and number) 17100' - 12858'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>17100-12858</td> <td>68460 GALS 15% NEFE HCL ACID</td> </tr> <tr> <td></td> <td>7861929# PROPPANT</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	17100-12858	68460 GALS 15% NEFE HCL ACID		7861929# PROPPANT																					
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28. PRODUCTION																																
Date First Production 09/10/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) PROD																												
Date of Test 12/02/2015	Hours Tested 24	Choke Size 20	Prod'n For Test Period	Oil - Bbl 42	Gas - MCF 304																											
		Water - Bbl. 1647	Gas - Oil Ratio																													
Flow Tubing Press. 4300	Casing Pressure 4300	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.																											
		Oil Gravity - API - (Corr.)																														
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By																											
31. List Attachments																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																
Latitude		Longitude		NAD 1927 1983																												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Signature <i>Angie Wilson</i>		Printed Name Angie Wilson		Title Regulatory Tech <i>K2</i>																												
E-mail Address angie.wilson@cop.com				Date 12/21/2015																												

FEB 04 2016

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
5486	7108		CHERRY CANYON	11781	11992		WOLFCAMP 1
7108	8410		BRUSHY CANYON	11992	12321		WOLFCAMP 2
8410	8620		BONE SPRINGS				
8620	8890		BONE SPRINGS 1ST CARB				
8890	9127		AVALON A				
9127	9266		AVALON B				
9266	9521		AVALON C				
9521	9547		AVALON D				
9547	9817		FBS SHALE				
9817	9880		BONE SPRINGS 2ND CARB				
9880	10233		BONE SPRINGS 2ND SAND				
10233	10706		BONE SPRINGS 3RD CARB				
10706	11333		BONE SPRINGS 3RD SAND				
11333	11781		WOLFFAMP				