

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-32857	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name COOPER JAL UNIT	
8. Well Number 410	
9. OGRID Number 240974	
10. Pool name or Wildcat Langlie Mattix; 7R-Q-G	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3324' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
 Unit Letter F : 1425 feet from the NORTH line and 1450 feet from the WEST line
 Section 24 Township 24S Range 36E NMPM County LEA

FEB 03 2016
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to the current oil economy, we will not be repairing the failed equipment in the water supply well. Our plans still require makeup water in the future and we will be returning this well to water production once the oil economy turns around again.

Procedure:

Notify OCD and preform a MIT on the well upon approval on this notice.

C.O.A.
IF WELL IS P/A'D, REMOVE CIBP AND 2 PACKERS + 21 jts 2 7/8 IPC TUBING AND SET CIBP & CEMENT PLUGS TO ISOLATE ZONES OF INTEREST.

Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE OPERATIONS ENGINEER DATE 02/01/2016

Type or print name JOHN SAENZ E-mail address: jsaenz@legacylp.com PHONE: 432-689-5200

For State Use Only

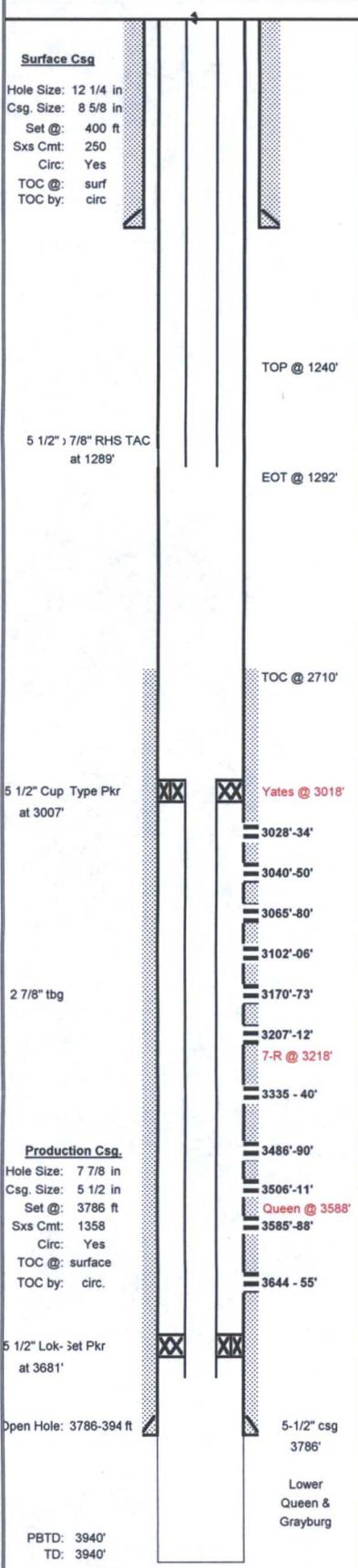
APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 2/3/2016

Conditions of Approval (if any):

FEB 04 2016

WELLBORE SCHEMATIC AND HISTORY

CURRENT COMPLETION SCHEMATIC



LEASE NAME: **Cooper Jal Unit** WELL NO: **410 WSW**
 STATUS: Prod Water Supply Well Oil API# **30-025-32857**

LOCATION: 1425 FNL & 1450 FWL, Sec 24, T - 24S, R - 36E, Lee County, New Mexico
 SPUD DATE: 05/09/95 TD 3786 KB 3,338' DF
 INT. COMP. DATE: 05/22/95 PBDT 3735 GL 3,324'

GEOLOGICAL DATA
ELECTRIC LOGS: DLT-MSFL-SLD (5-18-95 Halliburton)
 CSL from 2700 - 3776' (5-18-95 Halliburton)
 GR-CCL (5-21-95 Halliburton)
HYDROCARBON BEARING ZONE DEPTH TOPS:
 Yates @ 3018' 7-Rivers @ 3218' Queen @ 3588'

CASING PROFILE
 SURF. 8 5/8" - 24#, WC-50, ST&C set@ 423'. Cmt'd w/250 sxs - circ cmt to surface.
 PROD. 5 1/2" - 15.5#, WC-50, LT&C set@ 3786' Cmt'd w/1358 sxs - circ cmt to surface.
 LINER. None

OPEN HOLE:
 22-May-95 Perf'd L.M. Queen f/ 3486 - 90', 3506 - 11', 3585 - 88', 3644 - 55' w/4 spf (92 holes total)
 22-May-95 Perf'd Jal Yates f/ 3065 - 3080 w/ 4 spf (64 holes total)
 25-Jul-96 Perf'd Jaimat f/3028'-34', 3040'-50', 3102'-06', 3170'-12', 3215'-26' & 3335'-40', 4 spf (200 holes total).

CURRENT PERFORATION DATA

TUBING DETAIL	5/10/2008	ROD DETAIL	3/21/2004
1232	38 2 7/8" J-55, 6.5#, 8rd Tbg	5	1 1 1/4" x 16' w/7/8" pin
1	1 2 7/8" x 3 1/2" Crossover	1225	49 1" Steel Rods w/ 87 Rod Guides
8	1 3 1/2" Lift Sub	10	1 Rotor
15	1 3 1/2" Stator	1240	
2	1 3 1/2" x 12" Tag Bar		
33	1 2 7/8" J-55, 6.5#, 8rd Tbg		
3	1 2 7/8" x 5 1/2" TAC RHR w/45 K shear pin		

1292
 Top of Pump (Stator) is at 1240'.

WELL HISTORY SUMMARY

22-May-95 IC: Perf'd Queen f/ 3486 - 90', 3506 - 11', 3585 - 88', 3644 - 55' w/4 spf (92 holes total). Frac'd w/34,600 gals. XL borate gel carrying 142,000#s 20/40 brady sand. Pump tst for 23 hours: 15 bo, 39 BW & 33 MCF. Perf'd Yates 3065 - 3080' w/ 4 spf (64 holes total). Frac'd w/43,000 gals XLG 2% KCL carrying 216,000#s 12/20 sand. Commingled all perms - IP=31 bopd, 235 bwpd, & 47 Mcfppd (pumping).

25-Jul-96 Set CIBP@ 3450' on WL & dump 10' cmt on top. PBDT=3440'. Perf'd Yates f/ 3028'-80', 3102'-73', 3207'-26', 3335'-40'. Aczd'd perms 3102'-3340' w/2000 gals 15% NEFE HCl & 200 7/8" RCN BSs. AIR - 9 BPM at 1170#. ISIP - vacuum. Aczd'd perms 3028 - 3050' w/1300 gals 15% NEFE HCL & 110 7/8" RCN ball sealers. AIR= 9 BPM @ 980 psig. @ 980 psig. ISIP=430, P5min=vacuum. After WO: 15 bopd, 166 bwpd, & 12 Mcfppd

31-Aug-98 Set CIBP @ 3000'. Circ well w/pkr fluid & tst csg to 500 psi. Good tst. Dmp 35' cmt on CIBP. TOC @ 2965'. Well TA'd 8-31-98.

26-Mar-01 Displaced wellbore with gelled brine. Spot 30 sxs cmt from 2965 - 2750'. WOC. Tagged TOC @ 2710'. Spot 25 sxs cmt from 1400 - 1200'. WOC. Tagged TOC @ 1130'. Circulate 55 sxs from 475' to surface inside 5 1/2" casing. Cut off wellhead and cap 5 1/2" casing. Installed Dry hole marker & cleaned location. NMOCOD notified - well P&A'd 3-28-2001.

20-Dec-03 Re-entered P&A'd Well. Drilled out cmt plugs, CIBPs, & float shoe w/ 4 3/4" bit. Deepened f/ 3,786' to 3,940' TD. Swabbed test OH. Swabbed f/ 500 feet, fluid level didn't change, recovered 168 bbls water. Ran sub pump on 2 3/8" tbg. Pump (set at 70 HZ) rate 3100 BFPD, fluid level dropped f/ 500' to 820'. POOH with sub pump. Found water in both protectors and motors. Ran repaired pump in hole.

7-Jan-04 Test: 3100 BWPD (1/8/04).

21-Jan-04 POOH w/sub pump & took in for inspection. RIH w/5 1/2" Lock Set Pkr w/ a 20/64" choke to 3722'. Set PKR and released from pkr. RIH with sub pump to 3600', bottom of motor at 3702'. Placed on production.

12-Feb-04 POOH w/ sub pump & took in for inspection. POOH w/ Lock Set PKR & changed out choke to 16/64". Set packer at 3722', RIH w/ sub pump to 3600', bottom of motor at 3702'. Placed well on pump at 2100 BFPD.

2-Mar-04 POOH w/sub pmp & took in for Insp. RIH w/sub pmp to 3535', btm of motor @ 3648'. PWOP @ 2100 BFPD.

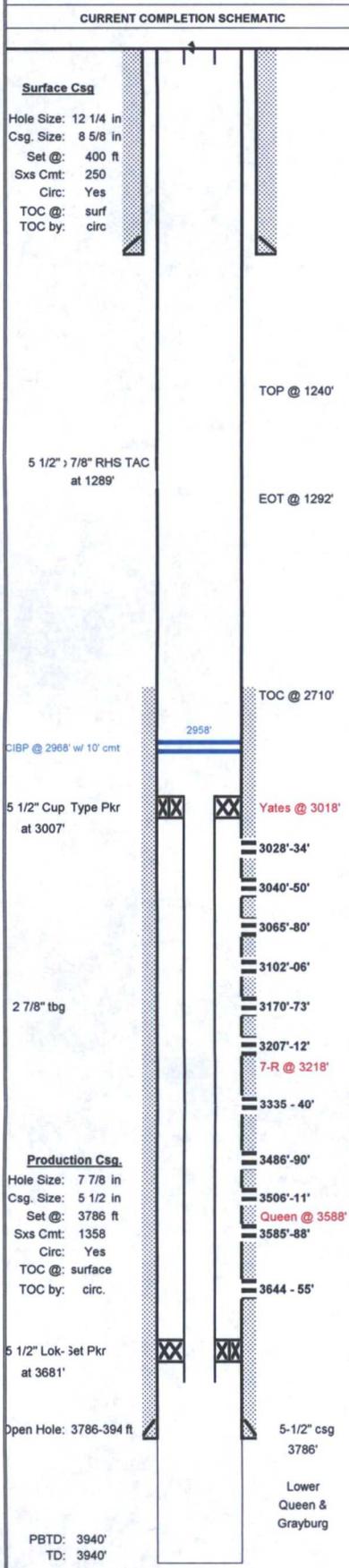
21-Mar-04 POOH w/ sub pump. Redress sub pump & RIH. Good pump action. Clay/oil elumision was plugging the pump.

13-May-04 POOH w/ 2 3/8" tbg & sub pump. POOH w/PKR & choke. RIH w/5 1/2" Lok-set Packer, 21 jts 2 7/8" IPC and 5 1/2" Cup Type Packer. Set with 2 3/8" on/off tool. Bottom packer was set @ 3681', top packer set at 3007'. RIH with 5 1/2" RHR Tubing Anchor Catcher, 1 joint 2 7/8" tubing, Stator, 39 joints 2 7/8" tubing. RIH with Rotor, 49 - 1" rods with rods guides. PWOP. IP: 2 BOPD & 2200 BWPD (5/20/04).

09-Jul-07 Latched on to parted rod. PWOP.

08-May-08 POOH with Sub Pump. RIH with Sub Pump. Monitor well for 2 hrs @ 42 Hz. Rate = 1380 bwpd @ 425 psi.

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PREPARED BY: Larry S. Adams		D. Carrizales	
UPDATED: 09-Jun-08			