Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004 ELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-025-29124
1301 W. Grand Ave., Artesia, NM 88210			Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		icis Dr.	STATE X FEE
District IV Santa Fe, NIVI 87505		7505 6.	State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Cockburn "B" State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Well Number 7
1. Type of Well: Oil Well X Gas Well Injection Well			
2. Name of Operator			OGRID Number 227001
LATIGO PETROLEUM, INC.			
3. Address of Operator			Pool name or Wildcat
550 W. Texas, Suite 700, Midland, TX 79701			E.K. Yates Seven Rivers Queen
4. Well Location			
Unit Letter G: 1610 feet from the NORTH line and 2050 feet from the EAST line			
Section 1 Township 18S Range 33E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4101.8 GR			
Pit or Below-grade Tank Application or Closure			
Pit type_STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			☐ ALTERING CASING ☐
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER:	m	OTHER:	
	oleted operations. (Clearly state all		e pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
2-28-06 Notify N.M. O.C.D, E. Gonzales.			
3-1-06 Set 4 ½" C.I.B.P. @4,016'. Circulate 4 ½" csg. w/9.5# M.L.F. Spot 25 sx. @4,016'-3,655'. Spot 25 sx. @3,489'-3,128'. Spot 25 sx. @2,988'-2,627'.			
3-2-06 Cut 4 ½" csg. @1,455' w/jet cutter to pull casing. Sqz. 35 sx. w/2% CaCl. Under pkr. @1,250' @ 2 bbl/min. @800 psi.			
Displace T.O.C. to 1,355'. SIP @600 psi. W.O.C. & tag T.O.C. @ 1,355'. Cut & pull 4 ½" csg. from 416'. Spot 35 sx. cmt.			
@416'. Spot 35 sx. @466'.			
3-3-06 Tag T.O.C. @295'. Circul	ate 15 sx. cmt. 60'-surface. Remov	e wellhead & anchors. I	nstall P & A marker. Back fill collar.
			1
			d as to plugging of the Well Bore.
Liability under bond is retained until			
		surface n	estoration is completed.
I hereby certify that the information	above is true and complete to the b	est of my knowledge and	belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines [], a general permit [] or an	(attached) alternative OCD-approved plan .
SIGNATURE &	4 -4 THEFT IS	D 1.4 A 14	DATE 2 20 00
SIGNATURE JUA S	Veint TITLE	Regulatory Analyst	DATE <u>3-20-06</u>
Type or print name Lisa Hunt	E-mail ad	dress: lhunt@latigopetro	.com Telephone No. (432) 684-4293
For State Use Only			
ADDROVED BY Ham. A)	11)11		MAR 2 9 2001
APPROVED BY: Law W. Conditions of Approval (if any):	Wink TITLE	ELO REPRESENTATOR	DATE 11/STAFF MANAGER
Conditions of Aphrovai (it any):	- 31,	Com MACHINE	WOTATE MANAGER // V