

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division**1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-103
Permit 23349

WELL API NUMBER 30-025-37554
5. Indicate Type of Lease S
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VENTIMISTO 34
8. Well Number 001
9. OGRID Number 5898
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:O

2. Name of Operator

DAVID H ARRINGTON OIL &
GAS INC

3. Address of Operator

PO BOX 2071 , , 214 W TEXAS S
400 MIDLAND , TX 79702

4. Well Location

Unit Letter A : 660 feet from the N line and 1244 feet from the E line
Section 34 Township 18S Range 35E NMPM Lea County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

3881 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:REMEDIAL WORK ☐ ALTER CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐CASING/CEMENT JOB ☐

Other: Drilling/Cement

X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.)
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-9-06: Service Unit drilled to total depth of 18'.

3-17-06: Service Unit drilled to total depth of 22'.

(Previously submitted paper copies of bi-weekly drilling status.)11/30/2005 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Open Drop Hole
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Regulatory AgentDATE 3-20-06

Type or print name

Ann E. RitchieE-mail address ann.ritchie@utor.netTelephone No. 432 6846381

For State Use Only:

APPROVED BY:

Larry W. WintersDATE MAR 29 2006
FIELD REPRESENTATIVE II/STAFF MANAGER