

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-29929 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. V-1709
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator BTA Oil Producers 3. Address of Operator 104 S. Pecos, Midland, TX 79701 4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>north</u> Line and <u>330</u> Feet From The <u>west</u> Line Section <u>36</u> Township <u>17S</u> Range <u>35E</u> NMPM Lea County 10. Date Spudded <u>01/16/2006</u> 11. Date T.D. Reached <u>1/17/2006</u> 12. Date Compl. (Ready to Prod.) <u>1/29/2006 Rec.</u> 13. Elevations (DF& RKB, RT, GR, etc.) <u>3900' GR 3914' RKB</u> 14. Elev. Casinghead 15. Total Depth <u>9527'</u> 16. Plug Back T.D. <u>6500'</u> 17. If Multiple Compl. How Many Zones? <u>---</u> 18. Intervals Drilled By <u>---</u> Rotary Tools <u>---</u> Cable Tools <u>---</u> 19. Producing Interval(s), of this completion - Top, Bottom, Name <u>4806 - 53'</u> 20. Was Directional Survey Made <u>No</u> 21. Type Electric and Other Logs Run <u>---</u> 22. Was Well Cored <u>No</u>	7. Lease Name or Unit Agreement Name Buckeye -C-, 8601 JV-P 8. Well No. 2 9. Pool name or Wildcat Vacuum, Grayburg, San Andres
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	405'	17.5	450	0
8.625	24 & 32	4410'	11	1800	0
5.5	17	9527'	7.875	1500	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5010	
					Per PE		

26. Perforation record (interval, size, and number) 4806-22'; 4840-53' 2 JSPF 9102-08' (orig) 2 JSPF CIBP @ 9050' w/ 5 sx CIBP @ 7500' w/5 sx CIBP @ 6500' w/5 sx	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>9102-08'</td> <td>A w/200 gal</td> </tr> <tr> <td>4806-22'</td> <td>A w/200 gal</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9102-08'	A w/200 gal	4806-22'	A w/200 gal
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
9102-08'	A w/200 gal						
4806-22'	A w/200 gal						

28. PRODUCTION

Date First Production 1/17/2006 (new)		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping DonNan 2-1/2"x1-1/2"x16'			Well Status (Prod. or Shut-in) Producing		
Date of Test 2/26/2006	Hours Tested 24	Choke Size ---	Prod'n For Test Period 1	Oil - Bbl 1	Gas - MCF 3	Water - Bbl. 157	Gas - Oil Ratio 3000
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl. 1	Gas - MCF 3	Water - Bbl. 157	Oil Gravity - API - (Corr.) 31	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

Vented
Jim Shirley

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Pam Inskeep
 E-mail Address pinskeep@btaoil.com

Printed Name Pam Inskeep
 Title Regulatory Administrator

Date 3/10/2006

2A Double A Abo, South

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1785	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3187	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4796	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6570	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7575	T. Delaware Sand	T. Todilto	T.
T. Drinkard 7696	T. Bone Springs 9382	T. Entrada	T.
T. Abo 8906	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....9102.....to.....9108..... No. 3, from.....to.....
 No. 2, from.....4806.....to.....4853..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	440	440	Surface rock and red beds				
440	4182	3742	Anhydrite & salt				
4182	7840	3658	Dolomite				
7840	8595	775	Shale, dolomite				
8595	9079	484	Lime, shale, & dolomite				
9079	9527	448	Dolomite				