

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BTA Oil Producers 104 S. Pecos Midland, TX 79701		² OGRID Number 003002
		³ Reason for Filing Code/ Effective Date RC 01/06
⁴ API Number 30 - 025-29929	⁵ Pool Name Vacuum Grayburg, San Andres	⁶ Pool Code 62180
⁷ Property Code 2301	⁸ Property Name Buckeye -C-, 8601 JV-P	⁹ Well Number 2

II. ¹⁰ Surface Location

Ul or lot no. D	Section 36	Township 17S	Range 35E	Lot.Idn	Feet from the 990	North/ N	Line	Feet from the 330	/West line W	County Lea
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¹¹ Bottom Hole Location

Ul or lot no. D	Section 36	Township 17S	Range 35E	Lot Idn	Feet from the 990	North/ N	line	Feet from the 330	/West line W	County Lea
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date					

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
021778	Sun Co., Inc. (R&M) P. O. Box 2039 Tulsa, OK 74102	0640710	O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 1/17/06 (Rec)	²⁶ Ready Date 01/17/06 (Rec)	²⁷ TD 9527'	²⁸ PBTD 6500'	²⁹ Perforations 4806-53'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
Same as original					

VI. Well Test Data

³⁵ Date New Oil 1/17/2006	³⁶ Gas Delivery Date ---	³⁷ Test Date 2/26/2006	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure ---	⁴⁰ Csg. Pressure ---
⁴¹ Choke Size ---	⁴² Oil 1	⁴³ Water 157	⁴⁴ Gas 3	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Pam Inskip*

Printed name:
Pam Inskip
Title:
Regulatory Administrator

E-mail Address:
pinskeep@btaoil.com

Date:
03/10/2006
Phone:
(432) 682-3753

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

PETROLEUM ENGINEER

MAR 24 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Fri 3/24/2006 7:56 AM

All of these have blanket bonds. They do not appear on Jane's list so okay.

From: Mull, Donna, EMNRD
Sent: Friday, March 24, 2006 7:18 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy, Is the Financial Assurance Requirement for these Operators OK?

Nearburg Producing Co (15742)
BTA Oil Producers (3002)
Occidental Permian Limited Partnership (157984)
Range Operating NM Inc (227588)
Energen Resources Corp (162928)
Marathon Oil Co (14021)
Chesapeake Operating Inc (147179)
Apache Corp (873)
Yates Petroleum Corp (25575)

Please let me know. Thanks Donna