

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> Revised June 10, 2003 <hr/> <b>WELL API NO.</b> 30-025-36223 <hr/> <b>5. Indicate Type of Lease</b> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <hr/> <b>State Oil &amp; Gas Lease No.</b> VO-5113
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
<b>1a. Type of Well:</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  <b>b. Type of Completion:</b> NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> <b>Recompletion-DHC</b> WELL OVER BACK RESVR.			<b>7. Lease Name or Unit Agreement Name</b>  <div style="text-align: center;">Big Hat State Unit</div>		
<b>2. Name of Operator</b> Yates Petroleum Corporation			<b>8. Well No.</b> <div style="text-align: center;">3</div>		
<b>3. Address of Operator</b> 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			<b>9. Pool name or Wildcat</b> Anderson Ranch; Penn, East		
<b>4. Well Location</b> Unit Letter <u>B</u> : <u>795</u> Feet From The <u>North</u> Line and <u>2281</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>16S</u> Range <u>33E</u> NMPM Lea County					
<b>10. Date Spudded</b> 10-12-05	<b>11. Date T.D. Reached</b> N/A	<b>12. Date Compl. (Ready to Prod.)</b> 2-10-06	<b>13. Elevations (DF&amp; RKB, RT, GR, etc.)</b> 4219'GR 4241'KB	<b>14. Elev. Casinghead</b>	
<b>15. Total Depth</b> 14437'	<b>16. Plug Back T.D.</b> 12200'	<b>17. If Multiple Compl. How Many Zones?</b>	<b>18. Intervals Drilled By</b> Rotary Tools N/A	<b>Cable Tools</b> N/A	
<b>19. Producing Interval(s), of this completion - Top, Bottom, Name</b> 11504-11609' Canyon				<b>20. Was Directional Survey Made</b> No	
<b>21. Type Electric and Other Logs Run</b>			<b>22. Was Well Cored</b> No		

<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Refer to Original Completion					

<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11720'	

<b>26. Perforation record (interval, size, and number)</b> 12248-52' and 12328-41' w/112 .42" holes 11504-17', 11524-30', 11542-60', 11572-80' and 11604-09' w/100 .42" holes 10370-85', 10406-12', 10415-18', 10436-46' and 10452-62' w/88 .42" holes 10218-23', 10253-57' and 10280-94' w/46 .42" holes 10280-94' w/30 .42" holes	<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12248-12341'</td> <td>1500 gal 7-1/2% MSA + balls</td> </tr> <tr> <td>11504-11609'</td> <td>5000 gal 15% IC HCl + balls</td> </tr> <tr> <td>10370-10462'</td> <td>Squeezed w/100 sx "H" Neat @ 2600#</td> </tr> <tr> <td>10218-10294'</td> <td>1500 gal 15% IC HCl + balls</td> </tr> <tr> <td>10218-10294'</td> <td>Squeezed w/125 sx "H"</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12248-12341'	1500 gal 7-1/2% MSA + balls	11504-11609'	5000 gal 15% IC HCl + balls	10370-10462'	Squeezed w/100 sx "H" Neat @ 2600#	10218-10294'	1500 gal 15% IC HCl + balls	10218-10294'	Squeezed w/125 sx "H"
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<b>28. PRODUCTION</b>							
Date First Production 2-13-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 10-19-05	Hours Tested 24	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 48	Gas - MCF 0	Water - Bbl. 3	Gas - Oil Ratio N/A
Flow Tubing Press. 100#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 48	Gas - MCF 0	Water - Bbl. 3	Oil Gravity - API - (Corr.) N/A	
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> Sold						<b>Test Witnessed By</b> Jeremy Fitzer	
<b>30. List Attachments</b>							
<b>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</b>  <div style="display: flex; justify-content: space-between;"> <div>           Signature             E-mail Address: stormid@ypcnm.com         </div> <div>           Printed Name <u>Stormi Davis</u>            Title <u>Regulatory Compliance Technician</u> Date <u>2-14-06</u> </div> </div>							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T.Tubb	T. Delaware Sand	T.Todilto	
T. Drinkard	T. Rustler	T. Entrada	
T. Abo	T. Morrow	T. Wingate	
T. Wolfcamp	T. Austin	T. Chinle	
T. Penn	T. Chester	T. Permian	
T. Cisco (Bough C)	L. Mississippian	T. Penn "A	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			Refer to Original Completion