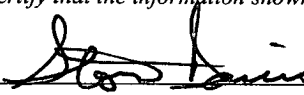


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-36916		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No. V-6007			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>RECOMPLETION</u> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.				7. Lease Name or Unit Agreement Name Azure State Unit	
2. Name of Operator Yates Petroleum Corporation				8. Well No. 1	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471				9. Pool name or Wildcat Ranger Lake; Atoka, North (Gas)	
4. Well Location Unit Letter C : 1050 Feet From The North Line and 1480 Feet From The West Line Section 18 Township 12S Range 35E NMPM Lea County					
10. Date Spudded 2-13-06 RC		11. Date T.D. Reached 4-14-05		12. Date Compl. (Ready to Prod.) 2-24-06	
13. Elevations (DF& RKB, RT, GR, etc.) 4122' GR, 4139' KB		14. Elev. Casinghead			
15. Total Depth 12828'		16. Plug Back T.D. 12200'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 12010-12089' Atoka				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
20"		Conductor		40'	
13-3/8"		48#		428'	
9-5/8"		36#, 40#		4332'	
5-1/2"		17#		12828'	
24. LINER RECORD		25. TUBING RECORD			
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		SIZE	
				2-7/8"	
DEPTH SET		PACKER SET		11800'	
11800'		11800'			
26. Perforation record (interval, size, and number) 12010-16' (36), 12020-34' (84), 12071-80' (54) and 12082-89' (42) for total of 216 .42" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12010-89' 12010-89' AMOUNT AND KIND OF MATERIAL USED 1500 gal 7-1/2% Morrow acid w/1000 SCF N2/bbl Frac w/72000 gal 40# Medallion 50Q foam w/72000# 18/40 Versa prop	
28. PRODUCTION					
Date First Production 2-24-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 2-25-06		Hours Tested 24		Choke Size 19/64"	
Prod'n For Test Period		Oil - Bbl 6		Gas - MCF 792	
Water - Bbl. 45		Gas - Oil Ratio			
Flow Tubing Press. 300#		Casing Pressure 600#		Calculated 24-Hour Rate	
Oil - Bbl. 6		Gas - MCF 792		Water - Bbl. 45	
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Noel Gomez	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature: 		Printed Name: Stormi Davis		Title: Regulatory Compliance Technician Date: 2-28-06	
E-mail Address: stormid@ypcnm.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	11148'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka Shale	11700'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2890'	T. L. Miss Lm	12594'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	4226'	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	5678'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T	
T. Blinebry	T. Gr. Wash		T. Morrison	T	
T. Tubb	7114'	T. Delaware Sand	T. Todilto	T	
T. Drinkard	T. Bone Springs		T. Entrada	T	
T. Abo	7850'	T. Rustler	2185'	T. Wingate	T
T. Wolfcamp	9310'	T. Morrow	12138'	T. Chinle	T
T. Penn	T. Austin	12374'	T. Permian	T	
T. Cisco (Bough C)	T. Chester Lm	12490'	T. Penn "A"	T	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology