State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Revised June 10, 2003

Form C-104

Submit to Appropriate District Office

<u>District III</u> 1000 Rio Brazo	s Rd., A	Aztec, NM	87410		122	20 South St	t. Francis D	r.					5 Copies		
District IV						Santa Fe, N	IM 87505						AMENDED REPORT		
1220 S. St. Frai 87505	ncis Dr.	., Santa re	∋, Nivi												
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105 Sout	BELOW. IE XO	U DO ROT CAMEUS 3 Reason for				r Filing Code/ Effective Date									
Artesia,				(WAS	X IHIS	OFBION.		RC							
⁴ API Number ⁵ Pool Name Ranger Lake: At							6 Pool Code					97349			
⁷ Property Code 8 Property Name					Ranger Lake; Atoka, North (Gas)					9 Well Number					
34353			-	rty Ivam	e	Azure Sta	te Unit				wen Number				
II. 10 Su	rface]														
UL or lot no. C	Section 18	n Town	- 1	Range 35E	Lot.Idn C	Feet from the	e North/Sout North		Feet fro			est line est	County _ Lea		
						1030	Notes	<u> </u>	170	50	**	est	Lea		
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S		Code	Date			V-1-1	-125 Termit Number			5 125 Expiration Date					
III. Oil a		Flowing	cnorte	2-24	-06			1							
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IV. Prod	luced		POD U	ULSTR	Location	and Descript	ion Unit C S	Sec. 18-	T12S-R3	35E			-365		
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The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Sent: Fri 3/24/2006 7:56 AM

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

All of these have blanket bonds. They do not appear on Jane's list so okay.

From: Mull, Donna, EMNRD

Sent: Friday, March 24, 2006 7:18 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy, Is the Financial Assurance Requirement for these Operators OK?

Nearburg Producing Co (15742) BTA Oil Producers (3002) Occidental Permian Limited Partnership (157984) Range Operating NM Inc (227588) Energen Resources Corp (162928) Marathon Oil Co (14021) Chesapeake Operating Inc (147179) Apache Corp (873)

Yates Petroleum Corp (25575)

Please let me know. Thanks Donna