State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II

Mark_Stephens@oxy.com

3/14/06

Date:

Phone: (713) <u>366-5158</u>

OIL CONSERVATION DIVISION Submit to Appropriate District Office 1301 W Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III 5 Copies Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 District IV AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ¹Operator name and Address Occidental Permian Limited Partnership 157984 P.O. Box 4294 ³ Reason for Filing Code/Effective Date Houston, TX 77210-4294 NW 4 API Number 5 Pool Name ⁶ Pool Code 30-0 Hobbs; Grayburg - San Andres 25-37154 31920 7 Property Code 8 Property Name 9 Well Number 19520 North Hobbs G/SA Unit (was the H.D. McKinley 'A' No. 12) 616 10 II. Surface Location UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 1820 South 700 West Lea **Bottom Hole Location** UL or lot no. Section Township Feet from the Lot. Idn North/South Line Feet from the East/West line County 12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number C-129 Effective Date ¹⁷ C-129 Expiration Date Ρ Ρ *N/A III. Oil and Gas Transporters Transporter OGRID Transporter Name 20 POD 21 O/G POD ULSTR Location and Address and Description ConocoPhillips Pipeline 034019 2265310 0 P.O. Box 791 Midland, TX 131A1516171879302 *NOTE - produced gas is 8006 AAH reinjected as a part of the _{ceiv}ed North Hobbs Unit CO2 flood - 150563 IV. Produced Water 24 POD ULSTR Location and Description 2265350 V. Well Completion Data 27 TD 28 PBTD 30 DHC, MC 25 Spud Date 26 Ready Date ²⁹ Perforations 5/26/05 7850 66001 32 Casing & Tubing Size 31 Hole Size 33 Depth Set 34 Sacks Cement 26 20 40 100 17-1/2 13-3/8 410 550 11 8-5/8 2690 900 7-7/8 7850 2000 5-1/2 VI. Well Test Data 4087 <u>-7/8</u> 36 Gas Delivery Date Test Date 38 Test Length 35 Date New Oil Tbg. Pressure 40 Csg. Pressure 2/15/06 2/15/06 24 hours <u>N/A</u> ⁴⁵ AOF 46 Test Method 41 Choke Size 42 Oil 43 Water 44 Gas 4567 N/A 336 ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief. Approved by: Signature: Mark Steples Printed name: Title: PETROLEUM ENGINEER Mark Stephens Title: Approval Date: MAR 2 4 2006 Regulatory Compliance Analyst Email

Sent: Fri 3/24/2006 7:56 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

All of these have blanket bonds. They do not appear on Jane's list so okay.

From: Mull, Donna, EMNRD

Sent: Friday, March 24, 2006 7:18 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy, Is the Financial Assurance Requirement for these Operators OK?

Nearburg Producing Co (15742) BTA Oil Producers (3002) Occidental Permian Limited Partnership (157984) Range Operating NM Inc (227588) Energen Resources Corp (162928) Marathon Oil Co (14021) Chesapeake Operating Inc (147179) Apache Corp (873) Yates Petroleum Corp (25575)

Please let me know. Thanks Donna

https://webmail.state.nm.us/exchange/dmull/Inbox/RE:%20Financial%20Assurance%20Requirement.EM... 3/24/2006