

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised July 20, 2001
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Energen Resources Corporation 3300 N. A Street, Bldg. 4, Suite 100 Midland, TX 79705		² OGRID Number 162928	
⁴ API Number 30-0 25-37361		³ Reason for Filing Code/Effective Date NW	
⁵ Pool Name SAUNDERS-MORROW (GAS) WILDCAT: ATOKA		⁶ Pool Code 84875 97173	
⁷ Property Code 34934		⁸ Property Name Brazos Deep State	
		⁹ Well Number 1	

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	34	14S	33E		660	South	710	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 12-26-05	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
24650	Dynegy Midstream Services Ltd Ptr 1000 Louisiana Ste 5800 Houston, TX 77002-5050		G	P-34-14S-33E
232523	Mission Petroleum Carriers, Inc. P. O. Box 87788, Park Pl. Station Houston, TX 77287		O	P-34-14S-33E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date 8/8/05	²⁶ Ready Date 12-17-2005	²⁷ TD 13,602'	²⁸ PBTB 13,035'	²⁹ Perforations 12,096' - 12,318'	³⁰ DHC, MC
³¹ Hole Size 17-1/2"	³² Casing & Tubing Size 13-3/8"	³³ Depth Set 410'	³⁴ Sacks Cement 700 sacks "C"		
12-1/4"	9-5/8"	5876'	3400 sacks 35/65 POZ "C"		
7-7/8"	5-1/2"	13,601'	1200 sacks PVL cmt		
			700 sacks of 50/50 POZ "H"		

VI. Well Test Data

³⁵ Date New Oil 12-27-05	³⁶ Gas Delivery Date 12-27-05	³⁷ Test Date 1/5/2006	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 500#	⁴⁰ Csg. Pressure
⁴¹ Choke Size 12/64"	⁴² Oil 28	⁴³ Water 30	⁴⁴ Gas 396	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Carolyn Larson

Printed name:
Carolyn Larson

Title:
Regulatory Analyst

Date: 1-31-06 Phone: 432/684-3693

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

PETROLEUM ENGINEER

MAR 24 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Fri 3/24/2006 7:56 AM

All of these have blanket bonds. They do not appear on Jane's list so okay.

From: Mull, Donna, EMNRD
Sent: Friday, March 24, 2006 7:18 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy, Is the Financial Assurance Requirement for these Operators OK?

Nearburg Producing Co (15742)
BTA Oil Producers (3002)
Occidental Permian Limited Partnership (157984)
Range Operating NM Inc (227588)
Energen Resources Corp (162928)
Marathon Oil Co (14021)
Chesapeake Operating Inc (147179)
Apache Corp (873)
Yates Petroleum Corp (25575)

Please let me know. Thanks Donna