District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised June 10, 2003

District III 1000 Rio Brazo District IV 1220 S. St. Fran	s Rd., A	aztec, NM	I 87410			il Conser 220 South Santa Fe	St. F	Francis	Dr.			Subm	it to Ap	ppropriate District Office 5 Copies	
	,				DR ATT		•			17Δ'	TION T	тр	L A NICD	AMENDED REPORT	
1 Operator na	OWILDE	I II	AND AUTHORIZATION TO CORID Num				nber	CITYOI							
Apache C 6120 Sout			3 Reason for Filing Code/ Effective Date						ctive Date						
Tulsa, OK ⁴ API Numbe		·	NW - 1/27/2006 6 Pool Code												
30 -025-37509 Eunice; San Andres, Southwest												24180			
⁷ Property Code 26467 II. ¹⁰ Surface Location			<u>E.V</u>	perty Nam V. Walde					9 Well N			umber			
Ul or lot no.	ŀ	Section Tov		Range	Lot.Idn	Feet from	the N	e North/South Line		Feet from the		East/West line		County	
D 11 D				37E		870	N	North		990		West		Lea	
UL or lot no.	Bottom Ho		<u>LOCATIO</u> wnship	On Range	Lot Idn	Feet from	the N	North/South line		Feet from the		East/West line		County	
12 Lse Code	13 Pr.	oducing M	•		onnection	¹⁵ C-129									
P	P P Code			01/27 /	C-129	Number	Imber C-		C-129 Effective D		ate 17 C-129 Expiration Date				
III. Oil a	and G	as Trai					20		21 0			22			
¹⁸ Transpor OGRID	ira	Transporter Name and Address			²⁰ PO	<u>.</u>	21 O/G		POD ULSTR Location and Description						
P.O. Box			30x 21	Phillips Company x 2197 n, TX 77252					0		Unit K, Sec 15, T 22S, R 37E Walden Battery				
1000]			nergy Midstream Services 0 Louisiana, Suite 5800 uston, TX 77002					G			Unit D, Sec 15, T 22S, R 37E Well Location			S, R 37E	
									·		·	٠,			
											2				
												M T	Rolling Street	32425	
IV. Produced Water													200	6,	
²³ POD			POI	O ULSTR	Location :	and Descript	ion			· · <u>.</u>					
V. Well Com		pletion Data			1		700			7 29		30			
²⁵ Spud Date 10/16/2005		²⁶ Ready 01/27/2006			4375'	²⁷ TD	40	²⁸ PBTD 4030' CIBP		²⁹ Perforat 3948 - 3972				³⁰ DHC, MC	
³¹ Ho				& Tubin	g Size	40	33 Depth Se			1		34 Sacks Cement			
12-1/4				8-5/8''				400'				290 sx / circ 59 sx			
7-7/8''		5	-1/2''		4375					900 sx / TOC 210' CBL					
VI Wal	1 Toot	Data													
VI. Well Test Data 35 Date New Oil 36 Gas I 01/27/2006 01/27/2			ery Date	Test Date 19/2006	2	³⁸ Test Lengtl 24 hrs			³⁹ Tbg. Pressure		ure	⁴⁰ Csg. Pressure			
41 Choke Size 3		⁴² Oi	⁴² Oil 43		³ Water	2	⁴⁴ Gas 22			⁴⁵ AOF			46 Test Method Pumping		
⁴⁷ I hereby cer been complied complete to th	l with a	and that	the infor	rmation giv	ven above	Division have is true and	е			OIL	CONSER	VATION	N DIVIS	ION	
Signature:							Ap	Approved by:							
Printed name: Elaine Linton							Tit	Title: PETROLEUM ENGINEER						LEUM ENGINEER.	
Title: Engineering Technician E-mail Address:							Ap	Approval Date: MAR 2 4 2006							
ela	aine.li	nton@a		corp.con											
Date: 03/20/		Ph	one: (918)	491-536	2										

Sent: Fri 3/24/2006 7:56 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Muli, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To: Cc: Mull, Donna, EMNRD

Subject:

RE: Financial Assurance Requirement

Attachments:

All of these have blanket bonds. They do not appear on Jane's list so okay.

From: Mull, Donna, EMNRD

Sent: Friday, March 24, 2006 7:18 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy, Is the Financial Assurance Requirement for these Operators OK?

Nearburg Producing Co (15742) BTA Oil Producers (3002) Occidental Permian Limited Partnership (157984) Range Operating NM Inc (227588) Energen Resources Corp (162928) Marathon Oil Co (14021) Chesapeake Operating Inc (147179) Apache Corp (873)

Yates Petroleum Corp (25575)

Please let me know. Thanks Donna