		A2131415767		
Submit 3 Copies To Appropriate District	State of New N	Aexico,		Form C-103
Office District I	Energy, Minerals and Nat	ural Resources	· \ _ \	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240	$\frac{1}{\sqrt{2}}\sqrt{2}$	PER SHIM PE	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DN DIVISION P		5-37533
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F	rancis Dr	5. Indicate Type	l
District IV	Santa Fe, NM	8/303 000	STATE [
1220 S. St. Francis Dr., Santa Fe, NM 87505		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	6. State Oil & Ga	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS OF SULPHING BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.			7. Lease Name or Unit Agreement Name: Mark Owen	
1. Type of Well: Oil Well 🕱 Gas Well 🗌 Other			8. Well Number	
Oil Well Gas Well 2. Name of Operator	Other			10
Marathon Oil Company			9. OGRID Numbe	1
3. Address of Operator			14021 10. Pool name or Wildcat	
P.O. Box 3487 Houston, TX 77253-3487			Eurice San Andres, South (24170)	
4. Well Location				
Unit Letter <u>M</u> : !	feet from the S	outh line and	660' feet fro	om the <u>West</u> line
Section 35	Township 21-8		NMPM	County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3376' GL				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volum	ebbls; Constructio	n Material	
	ppropriate Box to Indicat		• '	
NOTICE OF INTE	- · · · - ·	1	SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	Ш	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLII	NG OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	x	
OTHER:		OTHER:		П
13 Describe proposed or completed	operations (Clearly state all =			.1.1.
13. Describe proposed or completed of starting any proposed work). So or recompletion.	SEE RULE 1103. For Multip	ertinent details, and give le Completions: Attach	wellbore diagram o	cluding estimated date of proposed completion
Marathon Oil Company comple 01/06/2006 Drilled 12 1/4" 01/07/2006 Drilled 12 1/4" bit. Rum in hole w/ 10 join 0.25 lb/sk Flocele, 14.8 de fresh water, bump plut and hours. RIH w/ 7 7/8" bit, c	open hole f/ 43' to 312 open hole f/ 312' to 42 open hole f/ 312' to 42 open hole f/ 24 #, J-55 consity, 1.35 Yield, 6.36 hold 5 minute. Release pollars, and drill pipe.	'. 4'. Circ high viscon asing to 424'. Pump gal/sk water, dropp press floats held. (Test Casing to 1000	sity sweep. POOR 280 sks Premium ped plug and dis Dement to surfac) psi for 30 mir	W w drill pipe and n Plus w 2% CaCL & splace w 24 bbls ce. Wait on cement 8 nutes. Held pressure.
I hereby certify that the information about grade tank has been/will be constructed or close	eve is true and complete to the	best of my knowledge	and belief. I further	certify that any pit or below-
SIGNATURE Claula E.		Engineering		DATE02/21/2006
Type or print name Charles E. Kend	E-		endrix@marathon	
	rix			phone No. 713-296-2096
For State Use Only	rix			

Conditions of Approval, if any: