Office District I 1625 N. French Dr., Hobbs, NM 87240		Mexico / (5)	103 m	3.5 05 0004
1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Nat	tural Resources	<u> </u>	May 27, 2004
			WELLE API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5 I-4:64 T	
District III	1220 South St. F	rancis Dr.	5. Indicate Type	1
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE	FEE x
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 875	505	$\mathcal{E}_{XY}^{\mathcal{E}_{XY}}$	6. State Oil & C	Gas Lease No.
O INDOVANCE	10-10 AND DECORTS ON MA		49/ 49/	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name of Mark Owen	or Unit Agreement Name:
1. Type of Well: Oil Well X Gas Well	l 045		8. Well Number	ł
	Other		O OCRID Novel	10
2. Name of Operator			9. OGRID Num	
Marathon Oil Company				14021
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 3487 Houston, T 4. Well Location	X 77253-3487		Euroice San Ar	ndres, South (24170)
4. Well Location				
Unit Letter	510' feet from the S	buth line and	feet f	rom the West line
Section 35	Township 21-S	Range 37-E	NMPM	County Lea
	11. Elevation (Show whethe	er DR, RKB, RT, GR, et 1 376' GL	c.)	
Pit or Below-grade Tank Application				
Pit type Depth to Groundwat	er Distance from nearest fr	esh water well Dis	tance from nearest si	urface water
Pit Liner Thickness: m	il Below-Grade Tank: Volum	nebbls; Construction	on Material	
NOTICE OF IN PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS	SUB REMEDIAL WORK COMMENCE DRILLI CASING TEST AND	SEQUENT R	
PULL OR ALTER CASING	COMPLETION	CEMENT JOB		
	COMPLETION			
OTHER:		OTHER:		
OTHER: 13. Describe proposed or complet of starting any proposed work or recompletion. Marathon Oil Company has		pertinent details, and give ple Completions: Attach	wellbore diagram	of proposed completion
OTHER: 13. Describe proposed or complet of starting any proposed work or recompletion. Marathon Oil Company has Owen No. 10 well. Please	ted operations. (Clearly state all pt.). SEE RULE 1103. For Multips completed operations to do see attachment for well w	pertinent details, and give ple Completions: Attach drill, set, and test work and casing deta	wellbore diagram	of proposed completion n casing on the Mark
OTHER: 13. Describe proposed or complet of starting any proposed work or recompletion. Marathon Oil Company has	ted operations. (Clearly state all pt.). SEE RULE 1103. For Multips completed operations to do see attachment for well well above is true and complete to the	pertinent details, and give ple Completions: Attach drill, set, and test work and casing deta	the production ils.	of proposed completion n casing on the Mark
OTHER: 13. Describe proposed or complet of starting any proposed work or recompletion. Marathon Oil Company has Owen No. 10 well. Please	above is true and complete to the relosed according to NMOCD guideling.	pertinent details, and give ple Completions: Attach drill, set, and test work and casing details are best of my knowledge as, a general permit [and belief. I furth	of proposed completion n casing on the Mark er certify that any pit or below- lternative OCD-approved plan DATE 02/21/2006
OTHER: 13. Describe proposed or complete of starting any proposed work or recompletion. Marathon Oil Company has Owen No. 10 well. Please I hereby certify that the information grade tank has been/will be constructed of	above is true and complete to the relosed according to NMOCD guideling.	pertinent details, and give ple Completions: Attach cle Completions: Attach cl	and belief. I furth or an (attached) a Technician	of proposed completion n casing on the Mark er certify that any pit or below- lternative OCD-approved plan DATE 02/21/2006
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OTHER: 13. Describe proposed or complet of starting any proposed work or recompletion. Marathon Oil Company has Owen No. 10 well. Please I hereby certify that the information grade tank has been/will be constructed of SIGNATURE. Type or print name Charles E. K.	above is true and complete to the relosed according to NMOCD guideling. Tile Cendrix	pertinent details, and give ple Completions: Attach drill, set, and test work and casing details are best of my knowledge as, a general permit [and belief. I furth or an (attached) a Technician	er certify that any pit or below- lternative OCD-approved plan DATE 02/21/2006 cmoil.com

Mark Owen No. 10 Drill, Set, & Test Production Casing

01/07/2006	RIH w/ 7 7/8" bit tag cement @ 362'.
01/08/2006	Drill cement f/ 362' to float shoe 424'. Drill 7 7/8" open hole and survey
	f/ 424' to 2,430'.
01/09/2006	Drill 7 7/8" open hole and survey f/ 2,430 to 3,060.
01/10/2006	Drill 7 7/8" open hole and survey f/ 3,060' to 3,527'.
01/11/2006	Drill 7 7/8" open hole and survey f/ 3,527' to 3,875'.
01/12/2006	Drill 7 7/8" open hole and survey f/ 3,875' to 4,612'.
01/13/2006	Drill 7 7/8" open hole and survey f/ 4,612' to TD @ 4,645'. Made short
	Trip to 3800'. Circulate high viscosity sweep. Spot high viscosity pill on
	bottom. Run open hole logs. Change out rams. Run 5 1/2", 15.5 #, J-55, as follows
	top to bottom:

Quantity	Description	Length	Bottom
1	Cut Joint	36.72	36.72
83	Jts 5 1/2" Casing	3391.00	3427.72
1	Casing Sub	21.24	3448.96
28	Jts 5 ½" Casing	1165.71	4614.67
1	Float Collar	1.20	4615.79
1	Casing Sub	21.12	4636.91
1	Float Shoe	1.10	4638.01

01/14/2006

Circ annulus clean. Pump cement as follows: Pumped 12 bbls Super Flush 101, Pumped lead 850 sks Interfill C- SBM, 11.8 density, 2.52 cu/ft Yield, 14.4 gal / sk water. Pumped tail 350 sks Premium Plus, 14.4 ppg density, 1.43 cu/ft Yield, 7.0 gals/sk water. Displaced w/ 19 bbl 10% MSA acid, 91 bbl fresh water. Bump plug w/ 600 psi. Hold for 5 minutes. Released w/ floats holding. Nipple down BOPs cut casing and nipple up wellhead. Release rig and rig down.

01/19/2006

MIRU PU. Install BOP. RU MacKlaskey acid pump truck. Rig up Baker Atlas. Pressure tested 5 ½" casing to 2500 psi, held for 30 minutes. Held pressure.

