

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.  
30-025-37601

5. Indicate Type of Lease  
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

Turner, H S

2. Name of Operator

Range Operating New Mexico, Inc.

8. Well No.

6

3. Address of Operator

777 Main St., Ste. 800, Fort Worth, TX 76102

9. Pool name or Wildcat

Eunice San Andres

4. Well Location

Unit Letter M : 980 Feet From The South Line and 860 Feet From The West Line

Section 29 Township 21S Range 37E NMPM Lea County

10. Date Spudded 1-10-2006 11. Date T.D. Reached 1-18-06 12. Date Compl. (Ready to Prod.) 2-09-06 13. Elevations (DF& RKB, RT, GR, etc.) 3462 14. Elev. Casinghead 3482

15. Total Depth 4500 16. Plug Back T.D. 4468 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By \_\_\_\_\_ Rotary Tools 0 - 4500 Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name

3884 - 4122; Eunice San Andres

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
Dual Laterolog, Compensated Neutron

22. Was Well Cored  
No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8.625       | 24             | 1074      | 12.25     | 200 sx POZ/C     | 0             |
|             |                |           |           | 180 sx C         |               |
| 5.5         | 17             | 4490      | 7.875     | 680 sx POZ/C     | 0             |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE      | DEPTH SET  |
|                  |     |        |              |                   | 2 7/8     | 4173       |
|                  |     |        |              |                   | SN @ 4174 | TAC @ 3815 |

| 26. Perforation record (interval, size, and number) |                        | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |                                                   |
|-----------------------------------------------------|------------------------|-------------------------------------------------|---------------------------------------------------|
| 4112 - 4122 - 10 shots                              | 3964 - 3982 - 36 shots | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED                     |
| 4084 - 4092 - 8 shots                               | 3936 - 3948 - 24 shots | 4022 - 4122                                     | Acidize w/4,000 gals 15% NEFE w/100 ball sealers. |
| 4042 - 4074 - 32 shots                              | 3884 - 3916 - 64 shots | 3884 - 3982                                     | Acidize w/4,000 gals 15% NEFE w/150 ball sealers. |
| 4022 - 4037 - 12 shots                              | Total 126 shots        |                                                 |                                                   |

28. PRODUCTION

| Date First Production |              | Production Method (Flowing, gas lift, pumping - Size and type pump) |                        |           | Well Status (Prod. or Shut-in) |                             |
|-----------------------|--------------|---------------------------------------------------------------------|------------------------|-----------|--------------------------------|-----------------------------|
| 2-08-2006             |              | 1 1/4" x 12" GA, 2 1/2" x 1 3/4" x 20' pmp                          |                        |           | Producing                      |                             |
| Date of Test          | Hours Tested | Choke Size                                                          | Prod'n For Test Period | Oil - Bbl | Gas - MCF                      | Water - Bbl.                |
| 2-14-2006             | 24           | 27                                                                  |                        | 31        | 225                            | 303                         |
| Flow Tubing Press.    |              | Calculated 24-Hour Rate                                             | Oil - Bbl.             | Gas - MCF | Water - Bbl.                   | Oil Gravity - API - (Corr.) |
| 150                   |              | 100                                                                 |                        |           |                                | 35.0                        |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold Test Witnessed By  
Chris Garcia

30. List Attachments

Inclination Survey, C-104, Dual Laterolog, Compensated Neutron Log

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Paula Hale Title Sr. Reg. Sp. Date 2-16-06  
E-mail Address phale@rangeresources.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                  | Northwestern New Mexico |                  |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy 1220            | T. Canyon        | T. Ojo Alamo            | T. Penn. "B"     |
| T. Salt                 | T. Strawn        | T. Kirtland-Fruitland   | T. Penn. "C"     |
| B. Salt                 | T. Atoka         | T. Pictured Cliffs      | T. Penn. "D"     |
| T. Yates 2655           | T. Miss          | T. Cliff House          | T. Leadville     |
| T. 7 Rivers 2858        | T. Devonian      | T. Menefee              | T. Madison       |
| T. Queen 3316           | T. Silurian      | T. Point Lookout        | T. Elbert        |
| T. Grayburg 3640        | T. Montoya       | T. Mancos               | T. McCracken     |
| T. San Andres 3876      | T. Simpson       | T. Gallup               | T. Ignacio Otzte |
| T. Glorieta             | T. McKee         | Base Greenhorn          | T. Granite       |
| T. Paddock              | T. Ellenburger   | T. Dakota               | T.               |
| T. Blinebry             | T. Gr. Wash      | T. Morrison             | T.               |
| T. Tubb                 | T. Delaware Sand | T. Todilto              | T.               |
| T. Drinkard             | T. Bone Springs  | T. Entrada              | T.               |
| T. Abo                  | T.               | T. Wingate              | T.               |
| T. Wolfcamp             | T.               | T. Chinle               | T.               |
| T. Penn                 | T.               | T. Permian              | T.               |
| T. Cisco (Bough C)      | T.               | T. Penn "A"             | T.               |

## OIL OR GAS SANDS OR ZONES

No. 1, from...3876.....to...4122.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To   | Thickness<br>In Feet | Lithology                        | From | To | Thickness<br>In Feet | Lithology |
|------|------|----------------------|----------------------------------|------|----|----------------------|-----------|
| 0    | 1220 | 1220                 | Alluvium & Red Beds              |      |    |                      |           |
| 1220 | 2655 | 1435                 | Anhydrite & Salt                 |      |    |                      |           |
| 2655 | 2858 | 203                  | Siltstone, Dolomite, & Shale     |      |    |                      |           |
| 2858 | 3480 | 622                  | Anhydritic Dolomite              |      |    |                      |           |
| 3480 | 3876 | 396                  | Sandstone, Siltstone, & Dolomite |      |    |                      |           |
| 3876 | 4500 | 624                  | Dolomite                         |      |    |                      |           |

