District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 C St Eronois Dr. Santa Es. NM 97505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office 5 Copies

1220 S. St. Fran	cis Dr.,						NM 87505		DT77 A 3	στολι	тол		AMENDED REPORT
¹ Operator n	I.			EST FO	DK ALL	OWABL	E AND A	JTHU		IION ID Nun		RANS	
Range Ope	rating	New N		Inc.								227588	
777 Main St Fort Worth,		6102							³ Reas	on for F	NV	V/2-08-20	ctive Date 106
⁴ API Number 30 – 025-3		۶	⁵ Pool Eunic	Name ce San A	ndres					*		ol Code	24150
⁷ Property Code / ⁸ Property Name 301557 H S Turn						Turner	- ⁹ Well Number					er	
II. ¹⁰ Su		Locati	ion										
Ul or lot no. M		on Tov		Range 37E	Lot.Idn	Feet from (980	he North/Sou Sou		Feet fr 86			West line Vest	County Lea
¹¹ Bo	ttom	Hole I	ocatio	n									
UL or lot no.	Section	on Tov	vnship	Range	Lot Idn	Feet from (he North/So	uth line	Feet fr	om the	East/V	West line	County
¹² Lse Code P	¹³ Produ	ucing Metl	aod Code		nection Date	¹⁵ C-129 P	ermit Numbe	r ¹⁶ (C-129 Ef	ffective	Date	¹⁷ C-1	29 Expiration Date
III. Oil	ond (ansno	L	8-06								
¹⁸ Transpor		Jas 11		nsporter]	Name		²⁰ POD	²¹ O	/G				R Location
OGRID			··	nd Addres							and Description		
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022345							803530	6				M-29-21	
022345		Versado Gas Processor 2 1000 Louisiana, Ste. 5800, Houston, TX 77002-050									н	S Turne	r Battery
				11002-030						<u></u>		2223	324 25 ₂₆
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	-						248-111						
IV. Pro	duce	d Wate		DULSTR	Location	n and Descri	ption					<u></u>	······································
²³ POD	duce 3550	d Wate	²⁴ PO			n and Descri rner Batter	-			-			
²³ POD 280 V. Wel)3550 l Com	pletio	²⁴ PO M-29- n Data	-21S-37E 1		rner Batter	/			-			
²³ POD 280 V. Wel ²⁵ Spud D)3550 l Com Date	pletio	²⁴ PO M-29- n Data ⁵ Ready	-21S-37E 1 Date		rner Batter	-			Perfora 3884 - 4			³⁰ DHC, MC
²³ POD 280 V. Wel ²⁵ Spud D 1-10-00	03550 <u>1 Com</u> Date 6		²⁴ PO M-29- n Data	-21S-37E 1 Date 06	, H S Tu	rner Batter ²⁷ TD 4500	28 PI 44		3			³⁴ Sac	³⁰ DHC, MC cks Cement
23 POD 280 V. Well 25 Spud D 1-10-00 31 H)3550 l Com Date		²⁴ PO M-29- n Data ⁵ Ready	-21S-37E 1 Date 06		rner Batter ²⁷ TD 4500	28 PI 44	68	3				
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23 POD 280 2.80 V. Well 25 Spud D 1-10-00 31 H 1	03550 <u>1 Com</u> Date 6 Iole Siz		²⁴ PO M-29- n Data ⁵ Ready	-21S-37E 1 Date 06	, H S Tu	rner Batter ²⁷ TD 4500	28 PI 44	68 Depth	3			200 1	cks Cement sx POZ/C
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Page 1 of 1

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	na, EMNRD			· · · · ·
From: Fo:	Phillips, Dorothy, EMNRD Mull, Donna, EMNRD	Sent: Fri 3/24/2006 7:56	AM	
Cc: Subject:	RE: Financial Assurance Requirement			
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ll of these	have blanket bonds. They do not appear on Jane's list so okay.			
om: Mul	l, Donna, EMNRD			2
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	, Dorothy, EMNRD esten, Gail, EMNRD; Sanchez, Daniel J., EMNRD			
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TA Oil Pro	Producing Co (15742) oducers (3002) Permian Limited Partnership (157984) erating NM Inc (227588)			
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