

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**DISTRICT II**  
1301 W. Grand Ave, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

NMOCD  
**FEB 04 2016**  
 RECEIVED

WELL API NO. 30-025-07480	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 30	✓
8. Well No. 241	✓
9. OGRID No. 157984	
10. Pool name or Wildcat Hobbs (G/SA)	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Temporarily Abandoned	
2. Name of Operator Occidental Permian Ltd. ✓	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>N</u> : <u>440</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3669' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Applicable Boxes: <b>E-PERMITTING &lt;SWD INJECTION&gt;</b> CONVERSION _____ RBDMS <u>MB</u> RETURN TO _____ TA <u>PAV</u> CSNG _____ ENVIRO _____ CHG LOC _____ INT TO PA _____ P&A NR _____ P&A R _____	Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Casing Integrity Test/TA status request</u> <input checked="" type="checkbox"/>
--	---

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 01/20/2016  
 Pressure readings: Initial - 620 Ending - 610 PSI  
 Length of test: 30 minutes  
 Witnessed: NO

This Approval of Temporary  
 Abandonment Expires 1/20/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 02/02/2016  
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
 APPROVED BY Melvin Brown TITLE Dist Supervisor DATE 2/4/2016  
 CONDITIONS OF APPROVAL IF ANY:

PRINTED IN U.S.A.



DATE  
BR 2221  
1/20/16



Occidental Permian  
Limited Partnership,  
North Hobbs (45A) Unit  
Well No 30-241  
Unit N Sec 30 T18S R38E  
APZ #  
30-025-07480

Pate Trucking  
Unit 119  
Deep Well

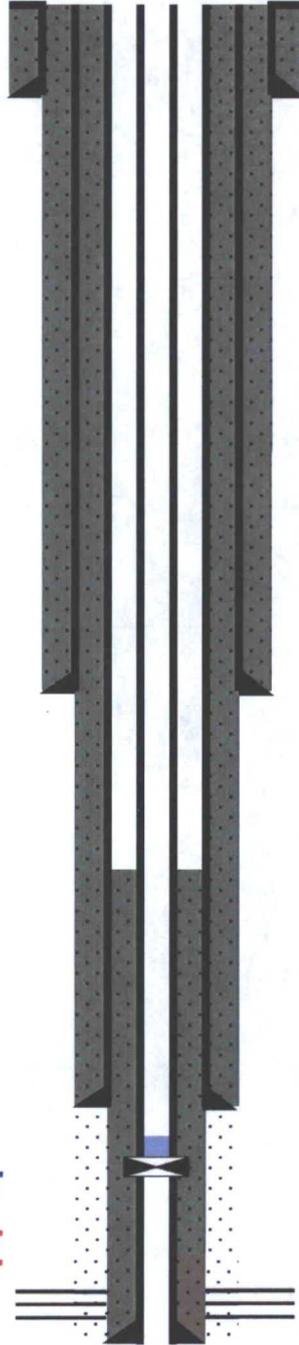
FSD 029 1/20/16

FSD 6 16 1655T

# NHU 30-241

API# 30-025-07480

TWN 18-S; RNG 38-E  
Producer Beam - TA'd



12 1/2" 50# @ 294'  
cmt'd w/ 275 sxs  
TOC @ Surf (Circ.)

9-5/8" 40# @ 2750'  
cmt'd w/550+150 sxs  
TOC @ surf. (circ.)

7" 24 @ 3900'  
cmt'd w/575 sxs  
TOC @ surface (circ.)

Spot 35' on top of CIBP @ 3950'

SQZD perms 4118-38'  
Plugged Back: 4076-4101'  
OH: 4167-4250'

5" 15-18# @ 4167'  
cmt'd w/60 sxs  
TOC @ 3368' (calc.)

PBTD @ 3825'  
TD @ 4250'

# American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,  
NM 88240

T0: Pate Trucking

DATE: 12/15/15

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" Pressure recorder

Ser.# 12517

at these points.

Pressure #			Temperature *or Pressure #		
Test	Found	Left	Test	Found	Left
- 0	-	- 0	-	-	-
- 500	-	- 500	-	-	-
- 700	-	- 700	-	-	-
- 1000	-	- 1000	-	-	-
- 200	-	- 200	-	-	-
- 0	-	- 0	-	-	-

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Signature: \_\_\_\_\_

