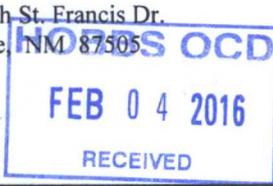


FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505



DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-20047
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well No. 91
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned

2. Name of Operator: Occidental Permian Ltd.

3. Address of Operator: HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter P : 990 Feet From The South 330 Feet From The East Line
Section 9 Township 19-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3606' KB

Pit or Below-grade Tank Application or Closure
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

E-PERMITTING <SWD INJECTION>	SUBSEQUENT REPORT OF:
CONVERSION _____ RBDMS <u>MB</u> <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
RETURN TO _____ TA <u>TA</u> <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
CSNG _____ ENVIRO _____ CHG LOC _____	CASING TEST AND CEMENT JOB <input type="checkbox"/>
INT TO PA _____ P&A NR _____ P&A R _____	OTHER: <u>Casing Integrity Test/TA status request</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Oxy respectfully requests a TA extension for SHU 91. This well is part of the South Hobbs Unit Phase 2 CO2 expansion project and will be returned to active status as the project expands to this area of the unit.

Date of test: 01/20/2016
Pressure readings: Initial - 580 PSI Ending - 570 PSI
Length of test: 30 minutes
Witnessed: NO

This Approval of Temporary Abandonment Expires 1/20/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 02/02/2016
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Mary Brown TITLE Dist Supervisor DATE 2/4/2016
CONDITIONS OF APPROVAL IF ANY:

FEB 08 2016

cy

PRINTED IN U.S.A.

6 PM

MIDNIGHT



5

4

3

2

1

NOON

11

10

9

8

7

6 AM

5

4

3

2

1

Start 580 PSI

End 570 PSI

Rate Tracking
Unit 119
Derry Webb

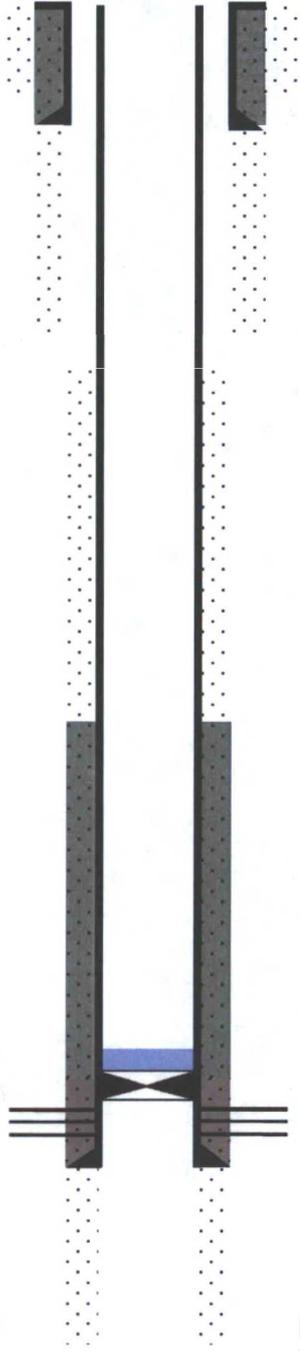
DATE 1/20/16
BR 2221

Accidental Permain
Limited Partnership
South Hobbs (1454) Unit
Well No 281
30-025-20047
Sec 9 T195 R38E

SHU 91

API# 30-025-20047

TWN 19-S; RNG 38-E
Producer Beam - TA'd



8-5/8" 24# @ 402'
cmt'd w/255 sxs
TOC @ Surface (Circ.)

Spot 35' on top of CIBP @ 3962'
Plugged back perfs 4056-4107'

4 1/2" 11.6# @ 4114'
cmt'd w/ 320 sxs
TOC @ 2816' (calc.)

Plugged Back OH: 4114-4203'

PBTD @ 3955'
TD @ 4203'

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,
NM 88240

T0: Pate Trucking

DATE: 12/15/15

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" Pressure recorder

Ser.# 12517

at these points.

Pressure #			Temperature *or Pressure #		
Test	Found	Left	Test	Found	Left
- 0	-	- 0	-	-	-
- 500	-	- 500	-	-	-
- 700	-	- 700	-	-	-
- 1000	-	- 1000	-	-	-
- 200	-	- 200	-	-	-
- 0	-	- 0	-	-	-

Remarks: _____

Signature:  _____