

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**OCD**  
**FEB 04 2016**  
**RECEIVED**

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-26481
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)</p>		7. Lease Name or Unit Agreement Name Byers 'A'
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Temporarily Abandoned	8. Well No. 31	
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	10. Pool name or Wildcat Hobbs; Drinkard	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> <u>735</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County		
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3614.6' GL		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<p><b>E-PERMITTING &lt;SWD INJECTION&gt;</b>                  PE <b>CONVERSION</b> _____ <b>RBDMS MB</b>                  TE <b>RETURN TO</b> _____ <b>TA DM</b>                  PL <b>CSNG</b> _____ <b>ENVIRO</b> _____ <b>CHG LOC</b> _____                  OT <b>INT TO PA</b> _____ <b>P&amp;A NR</b> _____ <b>P&amp;A R</b> _____</p>	<p align="center"><b>SUBSEQUENT REPORT OF:</b></p> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Casing integrity test/TA status request</u> <input checked="" type="checkbox"/>
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to recent ROZ development in the South Hobbs Unit, it is requested that the Byers A31 be granted a TA extension barring a successful MIT. The Byers A31 is a deep well that penetrates through the entire ROZ. ROZ drilling will commence in the South Hobbs Unit in Q2 of 2016. This 4-pattern project will help bring an understanding of the ROZ, and if the project is successful the ROZ development could be extended field wide. The wellbore configuration of the Byers A31 make it a great candidate to be used in this project expansion.

Date of test: 01/20/2016  
Pressure readings: Initial - 560 PSI Ending - 550 PSI  
Length of test: 30 minutes  
Witnessed: NO

**This Approval of Temporary Abandonment Expires 1/20/2017**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 02/02/2016  
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
 APPROVED BY Mary Jo Brown TITLE Dist Supervisor DATE 2/4/2016  
 CONDITIONS OF APPROVAL IF ANY:

**FEB 08 2016**

*MB*

PRINTED IN U.S.A.

6 PM

MIDNIGHT



DATE 1/20/16  
BR 2221

occidental Permian  
Limited Partnership  
Byers A Lease  
Well No 31  
Unit D Set 3T 195R38E  
APZ #  
30-025-26481

Pate Tracking  
Unit 119  
Doug Webb

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PSI

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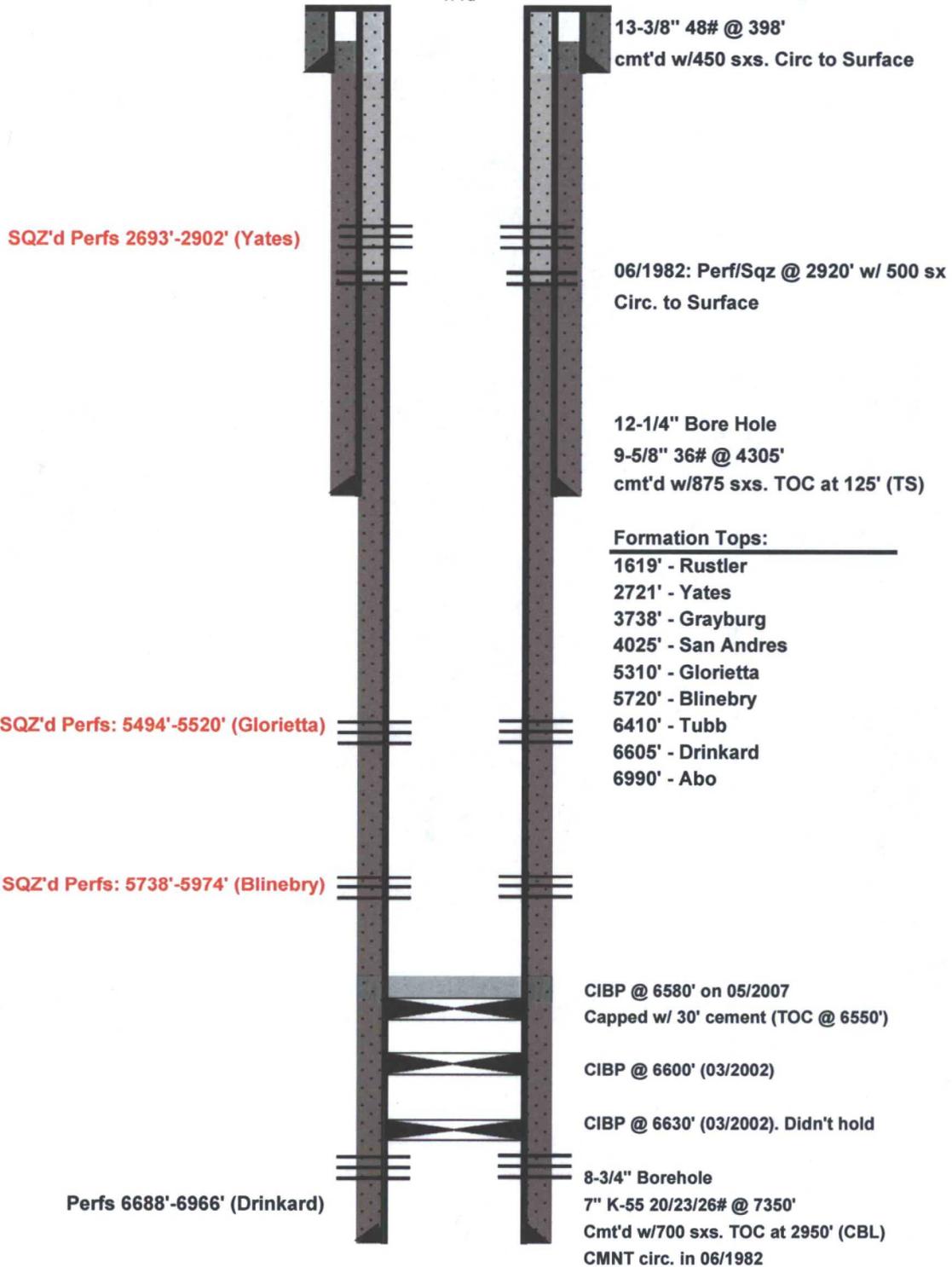
900

# Byers A31

API# 30-025-26481

TWN 19-S; RNG 38-E

TA'd



# American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,  
NM 88240

T0: Pate Trucking

DATE: 12/15/15

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" Pressure recorder

Ser.# 12517

at these points.

Pressure #			Temperature *or Pressure #		
Test	Found	Left	Test	Found	Left
- 0	-	- 0	-	-	-
- 500	-	- 500	-	-	-
- 700	-	- 700	-	-	-
- 1000	-	- 1000	-	-	-
- 200	-	- 200	-	-	-
- 0	-	- 0	-	-	-

Remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Signature: Tony Flores