

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-38386
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 38
8. Well Number 029
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Glorieta
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location
Unit Letter N : 969 feet from the South line and 2477 feet from the West line
Section 29 Township 17S Range 35E NMPM County Lea

HOBBS OCD
 FEB 08 2016
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company would like to TA this wellbores due to having a high water cut and facility water handling capacity. Procedures are Attached
 Attached is a current/proposed wellbore schematic

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 02/03/2016

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

APPROVED BY: Melvin Brown TITLE Dist Supervisor DATE 2/8/2016
 Conditions of Approval (if any):

FEB 08 2016

**VGEU 38-29
API 30-025-38386
TA WELLBORE**

Project Scope

Justification and Background: TA wellbore

This well has been down since 10/19/2015 due to having a high water cut and facility water handling capacity. This well has a fluid level (765' FAP) and needs to be converted to an ESP. However, due to the uncertainty of how much fluid the 2015 VGEU New Drill Program will provide to the battery, which started in September, the increased water production that would occur from the conversion the facility would be operating at or beyond its capacity. Therefore, the 2015 VGEU New Drills will be put on production and the facility upgrade will be re-evaluated before this ESP conversion.

Well Control Information

Estimated H2S (ppm)	15,000	Max anticipated MCFPD	10
100 ppm H2S ROE (ft)	7	Well Category	1
500 ppm H2S ROE (ft)	3	BOP Class	1 (Hydraulic)

Perforations

Type	Formation	Top	Bottom
Perforations	Glorieta	6,109'	6,144'
PBTD		6,275'	
TD		6,335'	

Well Service Procedure:

- 1) MIRU pulling unit. Kill well.
- 2) TOO H w/ rods & pump. LD rods and pump. Send pump and shear tool to Don Nan to be inspected.
 - a. Notify Henry Guillen (575-390-8311) to have TRC pick up rods.
 - b. Send pump to Don Nan to be inspected, repaired, and put back as spare. If pump is junk or uneconomical to repair, will not repair or build new.
 - c. Inspect shear tool, repair, and put back as spare. If uneconomic to repair, will not repair or build new.
- 3) NDWH, NUBOP. Test BOP.
- 4) Release TAC & TOO H w/ Tbg. LD TAC. Stand Tbg back in Derrick.
 - a. Visually inspect all Tbg out of hole for scale and paraffin.

If scale or paraffin is present

- 5) PU & TIH w/ bit and scraper sized for 15.5# 5 1/2" casing to PBTD @ 6,275'. TOO H & LD bit and scraper. Stand back Tbg in Derrick.
 - a. Record tag depth in WV

If scale or paraffin is not present

- 6) PU & TIH w/ CBP. Set CBP @ 6,059' (50' from top perf).
- 7) RU pump truck. Load well bore w/ brine and test CBP to 500 psi surface pressure. If CBP holds then proceed to circulate packer fluid and chart pressure.
- 8) RU pump truck. Circulate packer fluid to surface (6,059' x 0.0238 bbl/ft = 144 bbls).

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API 30-025-38386
TA WELLBORE

- 9) MI lay down machine. TOOH & lay down Tbg. Release lay down machine.
 - a. Send Tbg into EL Farmer to be inspected
 - b. Top off casing w/ packer fluid

- 10) RU chart recorder w/1,000 psi chart to casing. Pressure test CBP to 560 psi for 35 mins.
 - a. **Notify the NMOCD of impending test.**
 - b. If test fails, notify Production Eng. for possible job scope change.
 - c. Do not look for casing leak without approval.

- 11) NDBOP. NUWH.

- 12) RDMO and release all equipment.

District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 3002538386	County LEA	State/Province NEW MEXICO
Original Spud Date 5/14/2007	Surface Legal Location SEC:29;TWN:17S;RNG:3 5E	East/West Distance (ft) 2,477.00	East/West Reference FWL	North/South Distance (ft) 969.00 North/South Reference FSL

VERTICAL - Original Hole, 2/3/2016 1:23:12 PM

