Submit One Copy To Appropriate District State of	f New Mexico	Form C-103
Office	Energy, Minerals and Natural Resources	
District II	1625 N. French Dr., Hobbs, NM 88240	
811 S. First St., Artesia, NM 88210 OIL CONSER	11 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		5. Indicate Type of Lease STATE FEE
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505		-
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name EAST EUMONT UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other – INJECTION		8. Well Number 56
2. Name of Operator OXY USA WTP LP	HOBBS OCD	9. OGRID Number 192463
3. Address of Operator	FEB 0 5 2016	10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 77210	FEB 0 5 2016	EUMONT YATES 7RVR QN
4. Well Location RECEIVED		
Unit Letter L: 1980 feet from the SOUTH line and 660 feet from the WEST line		
Section 22 Township 19S Range 37E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3647'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER:		
OTHER: \(\subseteq \) Location is ready for OCD inspection after P&AV		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
Anchors, dead men, de downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE — TITLE_HES OPS COORDINATOR_DATE 1-19-16		
TYPE OR PRINT NAME _FRANK BARNETT E-MAIL: <u>frank_barnett@oxy.com</u> _ PHONE: _575-302-2414		
For State Use Only		
APPROVED BY: Mahlutitahu TITLE Petroleum Ergn Specialist DATE 02/08/2016 Conditions of Approval (if any):		