

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: <u>Injector</u>										5. Lease Serial No. <u>LC-032233(A)</u>	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____										6. If Indian, Allottee or Tribe Name	
2. Name of Operator <u>Occidental Permian Limited Partnership Attn: Mark Stephens, Rm. 19.013</u>										7. Unit or CA Agreement Name and No.	
3. Address <u>P.O. Box 4294, Houston, TX 77210-4294</u>						3a. Phone No. (include area code) <u>(713) 366-5158</u>				8. Lease Name and Well No. <u>North Hobbs G/SA Unit No. 712</u>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <u>2378' FNL & 1086' FWL</u> At top prod. interval reported below At total depth <u>2378' FNL & 1086' FWL</u>										9. API Well No. <u>30-025-37558</u>	
10. Field and Pool, or Exploratory <u>Hobbs; Grayburg-San Andres</u>										11. Sec., T., R., M., or Block and Survey or Area <u>Sec. 29, T-18-S, R-38-E</u>	
12. County or Parish <u>Lea</u>										13. State <u>NM</u>	
14. Date Spudded <u>12/6/05</u>		15. Date T.D. Reached <u>12/13/05</u>		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. <u>2/24/06</u> *		17. Elevations (DF, RKB, RT, GL)* <u>3645' GL</u>					
18. Total Depth: MD TVD		<u>4372'</u> <u>4372'</u>		19. Plug Back T.D.: MD TVD		<u>4326'</u> <u>4326'</u>		20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <u>CNL/NGR/CCL; NGR/SL/CCL</u>										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
26	16	Cond.	Surface	40'		100		Surface			
12-1/4	8-5/8,	24	Surface	1510'		750	206	Surface			
	J-55										
7-7/8	5-1/2,	15.5	Surface	4372'	3514'	800	289	Surface			
	J-55										
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-7/8	4078'	4084'									
25. Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Grayburg-San Andres		4124'	4300'	4124' - 4300'		2 SPF	175	Open			
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
4124' - 4300'		ACD: 6200 gal. 15% NEFE HCL									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
*Shut-in (see 'Additional Remarks')											
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Queen	3401	3739	Mixed anhydrite & silt with minor dolomite	Rustler	1498
Grayburg	3739	4019	Mixed anhydrite, silt, and dolomite	Yates	2648
San Andres	4019	4372	Dolomite	Queen	3401
				Grayburg	3739
				San Andres	4019

32. Additional remarks (include plugging procedure):

Note: Well has been approved for injection (see copy of OCD-approved injection permit), but is currently shut-in pending installation of surface equipment.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other

Deviation Report, Injection Permit, 3160-5

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mark StephensTitle Regulatory Compliance Analyst

Signature

Mark StephensDate 2/28/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.