

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator  
Occidental Permian Limited Partnership ATTN: Mark Stephens, 19.013, GRWY 5

3a. Address  
P.O. Box 4294, Houston, TX 77210-4294

3b. Phone No. (include area code)  
(713) 366-5158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2378' FNL & 1086' FWL, Sec. 29, Letter E, T-18-S, R-38-E

5. Lease Serial No.  
LC-032233(A)  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA/Agreement, Name and/or No.  
8. Well Name and No.  
North Hobbs G/SA No. 712 Unit  
9. API Well No.  
30-025-37558  
10. Field and Pool, or Exploratory Area  
Hobbs; Grayburg-San Andres  
11. County or Parish, State  
Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

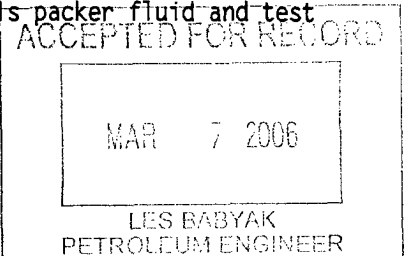
☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other New Well  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Completion  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

2/16/06 - 2/24/06:

RUPU. Tag x drill out DV tool at 3514'. Clean out to PBTD at 4326'. Perforate 4124' - 4300', 2 spf, (175 holes). Stimulate perfs with 6200 gal. 15% NEFE HCL in 47 settings. RIH with 5-1/2" G-6 packer on 132 jts. 2-7/8" duoline tubing (packer set at 4084'). Circulate with 90 bbls packer fluid and test casing to 600 psi for 30 min. (held). RDPU and clean location.

NOTE: Well is shut-in pending installation of surface equipment



PMX-240

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Mark Stephens

Title

Regulatory Compliance Analyst

Date

2/28/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Harry W. White

Title

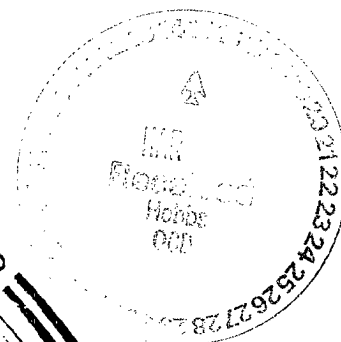
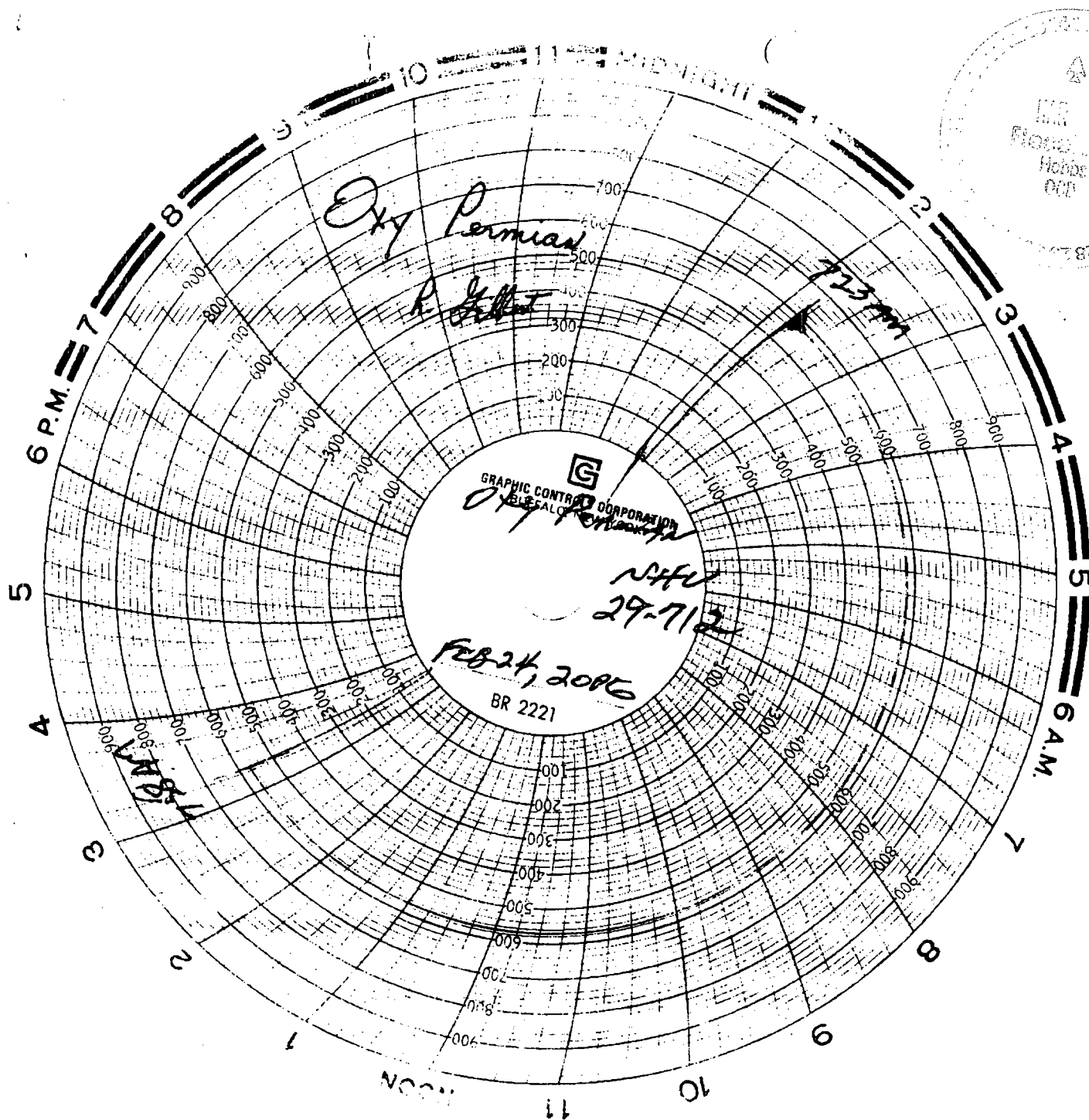
Date


Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW



 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

**Mull, Donna, EMNRD**

**From:** Phillips, Dorothy, EMNRD  
**To:** Mull, Donna, EMNRD  
**Cc:**  
**Subject:** RE: Financial Assurance Requirement  
**Attachments:**

**Sent:** Fri 3/24/2006 7:56 AM

All of these have blanket bonds. They do not appear on Jane's list so okay.

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**From:** Mull, Donna, EMNRD  
**Sent:** Friday, March 24, 2006 7:18 AM  
**To:** Phillips, Dorothy, EMNRD  
**Cc:** Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD  
**Subject:** Financial Assurance Requirement

Dorothy, Is the Financial Assurance Requirement for these Operators OK?

Nearburg Producing Co (15742)  
BTA Oil Producers ( 3002)  
Occidental Permian Limited Partnership (157984)  
Range Operating NM Inc (227588)  
Energen Resources Corp ( 162928)  
Marathon Oil Co (14021)  
Chesapeake Operating Inc (147179)  
Apache Corp (873)  
Yates Petroleum Corp ( 25575)

Please let me know. Thanks Donna