

Devon Energy, Chincoteague 32 State Com 4H

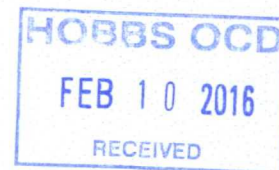
1. Geologic Formations

TVD of target	10,669'	Pilot hole depth	N/A
MD at TD:	15,155'	Deepest expected fresh water:	

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
RUSTLER	744	Barren	
SALT	1044	Barren	
BASE SALT	4384	Barren	
DELAWARE	4629	Oil	
BRUSHY CANYON	6919	Oil	
1ST BSPG LIME	8564	Oil	
1ST BSPG SAND	9614	Oil	
2ND BSPG LIME	9844	Oil	
2ND BSPG SAND	10194	Oil	

*H2S, water flows, loss of circulation, abnormal pressures, etc.



Devon Energy, Chincoteague 32 State Com 4H

2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
	From	To							
17.5"	0	785'	13.375"	48	H-40	STC	2.19	4.93	8.55
12.25"	0'	4,300'	9.625"	40	J-55	LTC	1.13	1.73	3.02
12.25"	4,300'	4,500'	9.625"	40	HCK-55	LTC	1.77	1.65	3.50
8.75"	0'	15,155'	5.5"	17	P-110	BTC	1.34	1.92	2.12
				BLM Minimum Safety Factor			1.125	1.00	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Devon Energy, Chincoteague 32 State Com 4H

3. Cementing Program

Casing	# Sks	Wt. lb/ gal	H ₂ O gal/sk	Yld ft ³ / sack	500# Comp. Strength (hours)	Slurry Description
13-3/8" Surf	850	14.8	6.32	1.33	6	Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake
9-5/8" Inter.	950	12.9	9.81	1.85	14	Lead: (65:35) Class C Cement: Poz (Fly Ash): 6% BWOC Bentonite + 5% BWOW Sodium Chloride + 0.125 lbs/sack Poly-E-Flake
	430	14.8	6.32	1.33	6	Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake
5-1/2" Prod Single Stage	360	9	13.5	3.27	21	Lead #1: Tuned Light® Cement
	200	10.9	20.6	3.31	24	Lead #2: Lead #2: (50:40:10) Class C: Silicalite: Enhancer 923 + 10% BWOC Bentonite + 0.05% BWOC SA-1015 + 0.3% BWOC HR-800 + 0.2% BWOC FE-2 + 0.125 lb/sk Pol-E-Flake + 0.5 lb/sk D-Air 5000
	1350	14.5	5.31	1.2	25	Tail: (50:50) Class H Cement: Poz (Fly Ash) + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% BWOC HR-601 + 2% bwoc Bentonite
5-1/2" Prod Two Stage	530	10.9	20.6	3.31	24	Lead #2: Lead #2: (50:40:10) Class C: Silicalite: Enhancer 923 + 10% BWOC Bentonite + 0.05% BWOC SA-1015 + 0.3% BWOC HR-800 + 0.2% BWOC FE-2 + 0.125 lb/sk Pol-E-Flake + 0.5 lb/sk D-Air 5000
	1350	14.5	5.31	1.2	25	1 st Stage Tail: (50:50) Class H Cement: Poz (Fly Ash) + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% BWOC HR-601 + 2% bwoc Bentonite
	DV Tool = 4550ft					
	20	10.9	20.6	3.31	24	Lead #2: Lead #2: (50:40:10) Class C: Silicalite: Enhancer 923 + 10% BWOC Bentonite + 0.05% BWOC SA-1015 + 0.3% BWOC HR-800 + 0.2% BWOC FE-2 + 0.125 lb/sk Pol-E-Flake + 0.5 lb/sk D-Air 5000
	30	14.8	6.32	1.33	6	2 nd Stage Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake

DV tool depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Casing String	TOC	% Excess
13-3/8" Surface	0'	100%
9-5/8" Intermediate	0'	75%
5-1/2" Production Casing Single Stage Option	4300'	25%
5-1/2" Production Casing Two Stage Option	1 st Stage = 4550' / 2 nd Stage = 4300'	25%

4. Pressure Control Equipment

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.
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BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
12-1/4"	13-5/8"	3M	Annular	x	50% of working pressure
			Blind Ram		3M
			Pipe Ram		
			Double Ram	x	
			Other*		
8-3/4"	13-5/8"	3M	Annular	x	50% testing pressure
			Blind Ram		3M
			Pipe Ram		
			Double Ram	x	
			Other*		
			Annular		
			Blind Ram		
			Pipe Ram		
			Double Ram		
			Other*		

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Y	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
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Devon Energy, Chincoteague 32 State Com 4H

Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
Y	Are anchors required by manufacturer?
Y	A multibowl wellhead may be used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. Devon proposes using a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi. • Wellhead will be installed by vendor's representatives. • If the welding is performed by a third party, vendors's representative will monitor the temperature to verify that it does not exceed the maximum temperature of the seal. • Vendor representative will install the test plug for the initial BOP test. • Vendor will install a solid steel body pack-off to completely isolate the lower head after cementing intermediate casing. After installation of the pack-off, the pack-off and the lower flange will be tested to 3M, as shown on the attached schematic. Everything above the pack-off will not have been altered whatsoever from the initial nipple up. Therefore the BOP components will not be retested at that time. • If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head will be cut and top out operations will be conducted. • Devon will pressure test all seals above and below the mandrel (but still above the casing) to full working pressure rating. • Devon will test the casing to 0.22 psi/ft or 1500 psi, whichever is greater, as per Onshore Order #2. After running the 13-3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum rating of 3M will be installed on the wellhead system and will undergo a 250 psi low pressure test followed by a 3,000 psi high pressure test. The 3,000 psi high and 250 psi low test will cover testing requirements a maximum of 30 days, as per Onshore Order #2. If the well is not complete within 30 days of this BOP test, another full BOP test will be conducted, as per Onshore Order #2. After running the 9-5/8" intermediate casing with a mandrel hanger, the 13-5/8" BOP/BOPE system with a minimum rating of 3M will already be installed on the wellhead. The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP.

Devon Energy, Chincoteague 32 State Com 4H

	Devon requests a variance to use a flexible line with flanged ends between the BOP and the choke manifold (choke line). The line will be kept as straight as possible with minimal turns. See attached schematic.
Y	During the course of conducting offset research, should it be determined that the 12-1/4" section will suffer from losses while drilling, a variance is requested to replace the multibowl wellhead system with a conventional wellhead assembly (e.g. conventional casing slips).

5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	785'	FW Gel	8.4-9.0	28-34	N/C
785'	4,500'	Saturated Brine	10.0-10.2	28-34	N/C
4,500'	15,155'	Cut Brine	8.6-9.3	28-34	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
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6. Logging and Testing Procedures

Logging, Coring and Testing.	
x	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

Additional logs planned	Interval
Resistivity	Int. shoe to KOP
Density	Int. shoe to KOP
CBL	Production casing
X Mud log	Intermediate shoe to TD
PEX	

Devon Energy, Chincoteague 32 State Com 4H

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	5,159 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S Plan attached

8. Other facets of operation

Is this a walking operation? No.

Will be pre-setting casing? No.

Attachments

☒ Directional Plan

☐ Other, describe



DEVON ENERGY

Lea County, NM (NAD-83)
Chincoteague 32 State Com
4H

OH

Plan: Prelim 3

Standard Planning Report

05 February, 2016

LEAM
Drilling Systems LLC



LEAM Drilling Systems LLC
Planning Report



Database: EDM 5000.1 Single User Db
Company: DEVON ENERGY
Project: Lea County, NM (NAD-83)
Site: Chincoteague 32 State Com
Well: 4H
Wellbore: OH
Design: Prelim 3

Local Co-ordinate Reference: Well 4H
TVD Reference: 3470.9' GE + 23.5' RKB @ 3494.40usft
MD Reference: 3470.9' GE + 23.5' RKB @ 3494.40usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Project	Lea County, NM (NAD-83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Chincoteague 32 State Com		
Site Position:		Northing:	425,129.39 usft
From:	Map	Easting:	736,582.94 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 10' 1.867 N
		Longitude:	103° 42' 8.435 W
		Grid Convergence:	0.34 °

Well	4H		
Well Position	+N/-S	17.86 usft	Northing:
	+E/-W	1,800.28 usft	Easting:
Position Uncertainty	0.00 usft	Wellhead Elevation:	3,494.40 usft
		Latitude:	32° 10' 1.939 N
		Longitude:	103° 41' 47.490 W
		Ground Level:	3,470.90 usft

Wellbore	OH		
Magnetics	Model Name	Sample Date	Declination
	BGGM2015	1/11/2016	7.27
			Dip Angle
			60.05
			Field Strength
			48,112

Design	Prelim 3		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth:
			0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.00	0.00	0.00
			Direction
			359.44

Plan Sections										
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Dogleg	Build	Turn	TFO	Target
Depth	(°)	(°)	Depth	(usft)	(usft)	Rate	Rate	Rate	(°)	
(usft)			(usft)			(°/100usft)	(°/100usft)	(°/100usft)		
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10,076.35	0.00	0.00	10,076.35	0.00	0.00	0.00	0.00	0.00	0.00	
10,973.65	89.73	359.44	10,649.30	570.23	-5.58	10.00	10.00	0.00	359.44	
15,154.51	89.73	359.44	10,669.00	4,750.85	-46.53	0.00	0.00	0.00	0.00	PBHL (C32SC 4H)



LEAM Drilling Systems LLC
Planning Report



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MD Reference: 3470.9' GE + 23.5' RKB @ 3494.40usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHL (C32SC 4H)									
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
744.00	0.00	0.00	744.00	0.00	0.00	0.00	0.00	0.00	0.00
RUSTLER									
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,044.00	0.00	0.00	1,044.00	0.00	0.00	0.00	0.00	0.00	0.00
SALT									
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00
4,384.00	0.00	0.00	4,384.00	0.00	0.00	0.00	0.00	0.00	0.00
BASE SALT									
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00	0.00	0.00



LEAM Drilling Systems LLC
Planning Report



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4,629.00	0.00	0.00	4,629.00	0.00	0.00	0.00	0.00	0.00	0.00
DELAWARE									
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00	0.00	0.00
4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00	0.00	0.00
5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00	0.00	0.00
5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00	0.00	0.00
5,200.00	0.00	0.00	5,200.00	0.00	0.00	0.00	0.00	0.00	0.00
5,300.00	0.00	0.00	5,300.00	0.00	0.00	0.00	0.00	0.00	0.00
5,400.00	0.00	0.00	5,400.00	0.00	0.00	0.00	0.00	0.00	0.00
5,500.00	0.00	0.00	5,500.00	0.00	0.00	0.00	0.00	0.00	0.00
5,600.00	0.00	0.00	5,600.00	0.00	0.00	0.00	0.00	0.00	0.00
5,700.00	0.00	0.00	5,700.00	0.00	0.00	0.00	0.00	0.00	0.00
5,800.00	0.00	0.00	5,800.00	0.00	0.00	0.00	0.00	0.00	0.00
5,900.00	0.00	0.00	5,900.00	0.00	0.00	0.00	0.00	0.00	0.00
6,000.00	0.00	0.00	6,000.00	0.00	0.00	0.00	0.00	0.00	0.00
6,100.00	0.00	0.00	6,100.00	0.00	0.00	0.00	0.00	0.00	0.00
6,200.00	0.00	0.00	6,200.00	0.00	0.00	0.00	0.00	0.00	0.00
6,300.00	0.00	0.00	6,300.00	0.00	0.00	0.00	0.00	0.00	0.00
6,400.00	0.00	0.00	6,400.00	0.00	0.00	0.00	0.00	0.00	0.00
6,500.00	0.00	0.00	6,500.00	0.00	0.00	0.00	0.00	0.00	0.00
6,600.00	0.00	0.00	6,600.00	0.00	0.00	0.00	0.00	0.00	0.00
6,700.00	0.00	0.00	6,700.00	0.00	0.00	0.00	0.00	0.00	0.00
6,800.00	0.00	0.00	6,800.00	0.00	0.00	0.00	0.00	0.00	0.00
6,900.00	0.00	0.00	6,900.00	0.00	0.00	0.00	0.00	0.00	0.00
6,919.00	0.00	0.00	6,919.00	0.00	0.00	0.00	0.00	0.00	0.00
BRUSHY CANYON									
7,000.00	0.00	0.00	7,000.00	0.00	0.00	0.00	0.00	0.00	0.00
7,100.00	0.00	0.00	7,100.00	0.00	0.00	0.00	0.00	0.00	0.00
7,200.00	0.00	0.00	7,200.00	0.00	0.00	0.00	0.00	0.00	0.00
7,300.00	0.00	0.00	7,300.00	0.00	0.00	0.00	0.00	0.00	0.00
7,400.00	0.00	0.00	7,400.00	0.00	0.00	0.00	0.00	0.00	0.00
7,500.00	0.00	0.00	7,500.00	0.00	0.00	0.00	0.00	0.00	0.00
7,600.00	0.00	0.00	7,600.00	0.00	0.00	0.00	0.00	0.00	0.00
7,700.00	0.00	0.00	7,700.00	0.00	0.00	0.00	0.00	0.00	0.00
7,800.00	0.00	0.00	7,800.00	0.00	0.00	0.00	0.00	0.00	0.00
7,900.00	0.00	0.00	7,900.00	0.00	0.00	0.00	0.00	0.00	0.00
8,000.00	0.00	0.00	8,000.00	0.00	0.00	0.00	0.00	0.00	0.00
8,100.00	0.00	0.00	8,100.00	0.00	0.00	0.00	0.00	0.00	0.00
8,200.00	0.00	0.00	8,200.00	0.00	0.00	0.00	0.00	0.00	0.00
8,300.00	0.00	0.00	8,300.00	0.00	0.00	0.00	0.00	0.00	0.00
8,400.00	0.00	0.00	8,400.00	0.00	0.00	0.00	0.00	0.00	0.00
8,500.00	0.00	0.00	8,500.00	0.00	0.00	0.00	0.00	0.00	0.00
8,564.00	0.00	0.00	8,564.00	0.00	0.00	0.00	0.00	0.00	0.00
1ST BSPG LIME									
8,600.00	0.00	0.00	8,600.00	0.00	0.00	0.00	0.00	0.00	0.00
8,700.00	0.00	0.00	8,700.00	0.00	0.00	0.00	0.00	0.00	0.00
8,800.00	0.00	0.00	8,800.00	0.00	0.00	0.00	0.00	0.00	0.00
8,900.00	0.00	0.00	8,900.00	0.00	0.00	0.00	0.00	0.00	0.00
9,000.00	0.00	0.00	9,000.00	0.00	0.00	0.00	0.00	0.00	0.00
9,100.00	0.00	0.00	9,100.00	0.00	0.00	0.00	0.00	0.00	0.00
9,200.00	0.00	0.00	9,200.00	0.00	0.00	0.00	0.00	0.00	0.00
9,300.00	0.00	0.00	9,300.00	0.00	0.00	0.00	0.00	0.00	0.00



LEAM Drilling Systems LLC
Planning Report



Database: EDM 5000.1 Single User Db
Company: DEVON ENERGY
Project: Lea County, NM (NAD-83)
Site: Chincoteague 32 State Corn
Well: 4H
Wellbore: OH
Design: Prelim 3

Local Co-ordinate Reference: Well 4H
TVD Reference: 3470.9' GE + 23.5' RKB @ 3494.40usft
MD Reference: 3470.9' GE + 23.5' RKB @ 3494.40usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,400.00	0.00	0.00	9,400.00	0.00	0.00	0.00	0.00	0.00	0.00
9,500.00	0.00	0.00	9,500.00	0.00	0.00	0.00	0.00	0.00	0.00
9,600.00	0.00	0.00	9,600.00	0.00	0.00	0.00	0.00	0.00	0.00
9,614.00	0.00	0.00	9,614.00	0.00	0.00	0.00	0.00	0.00	0.00
1ST BSPG SAND									
9,700.00	0.00	0.00	9,700.00	0.00	0.00	0.00	0.00	0.00	0.00
9,800.00	0.00	0.00	9,800.00	0.00	0.00	0.00	0.00	0.00	0.00
9,844.00	0.00	0.00	9,844.00	0.00	0.00	0.00	0.00	0.00	0.00
2ND BSPG LIME									
9,900.00	0.00	0.00	9,900.00	0.00	0.00	0.00	0.00	0.00	0.00
10,000.00	0.00	0.00	10,000.00	0.00	0.00	0.00	0.00	0.00	0.00
10,076.35	0.00	0.00	10,076.35	0.00	0.00	0.00	0.00	0.00	0.00
KOP 10° DLS									
10,100.00	2.37	359.44	10,099.99	0.49	0.00	0.49	10.00	10.00	0.00
10,150.00	7.37	359.44	10,149.80	4.73	-0.05	4.73	10.00	10.00	0.00
10,194.84	11.85	359.44	10,194.00	12.21	-0.12	12.21	10.00	10.00	0.00
2ND BSPG SAND									
10,200.00	12.37	359.44	10,199.04	13.29	-0.13	13.29	10.00	10.00	0.00
10,250.00	17.37	359.44	10,247.35	26.11	-0.26	26.11	10.00	10.00	0.00
10,300.00	22.37	359.44	10,294.36	43.10	-0.42	43.10	10.00	10.00	0.00
10,350.00	27.37	359.44	10,339.71	64.11	-0.63	64.12	10.00	10.00	0.00
10,400.00	32.37	359.44	10,383.06	89.00	-0.87	89.01	10.00	10.00	0.00
10,450.00	37.37	359.44	10,424.07	117.58	-1.15	117.58	10.00	10.00	0.00
10,500.00	42.37	359.44	10,462.44	149.61	-1.47	149.62	10.00	10.00	0.00
10,550.00	47.37	359.44	10,497.86	184.87	-1.81	184.88	10.00	10.00	0.00
10,600.00	52.37	359.44	10,530.08	223.08	-2.18	223.10	10.00	10.00	0.00
10,650.00	57.37	359.44	10,558.85	263.96	-2.59	263.97	10.00	10.00	0.00
10,700.00	62.37	359.44	10,583.94	307.19	-3.01	307.20	10.00	10.00	0.00
10,750.00	67.37	359.44	10,605.17	352.44	-3.45	352.45	10.00	10.00	0.00
10,800.00	72.37	359.44	10,622.38	399.36	-3.91	399.38	10.00	10.00	0.00
10,850.00	77.37	359.44	10,635.43	447.61	-4.38	447.63	10.00	10.00	0.00
10,900.00	82.37	359.44	10,644.23	496.81	-4.87	496.84	10.00	10.00	0.00
10,950.00	87.37	359.44	10,648.70	546.59	-5.35	546.62	10.00	10.00	0.00
10,973.65	89.73	359.44	10,649.30	570.23	-5.58	570.26	10.00	10.00	0.00
LP									
11,000.00	89.73	359.44	10,649.42	596.58	-5.84	596.61	0.00	0.00	0.00
11,100.00	89.73	359.44	10,649.89	696.58	-6.82	696.61	0.00	0.00	0.00
11,200.00	89.73	359.44	10,650.37	796.57	-7.80	796.61	0.00	0.00	0.00
11,300.00	89.73	359.44	10,650.84	896.56	-8.78	896.61	0.00	0.00	0.00
11,400.00	89.73	359.44	10,651.31	996.56	-9.76	996.61	0.00	0.00	0.00
11,500.00	89.73	359.44	10,651.78	1,096.55	-10.74	1,096.61	0.00	0.00	0.00
11,600.00	89.73	359.44	10,652.25	1,196.55	-11.72	1,196.60	0.00	0.00	0.00
11,700.00	89.73	359.44	10,652.72	1,296.54	-12.70	1,296.60	0.00	0.00	0.00
11,800.00	89.73	359.44	10,653.19	1,396.53	-13.68	1,396.60	0.00	0.00	0.00
11,900.00	89.73	359.44	10,653.66	1,496.53	-14.66	1,496.60	0.00	0.00	0.00
12,000.00	89.73	359.44	10,654.13	1,596.52	-15.64	1,596.60	0.00	0.00	0.00
12,100.00	89.73	359.44	10,654.61	1,696.52	-16.62	1,696.60	0.00	0.00	0.00
12,200.00	89.73	359.44	10,655.08	1,796.51	-17.60	1,796.60	0.00	0.00	0.00
12,300.00	89.73	359.44	10,655.55	1,896.51	-18.57	1,896.60	0.00	0.00	0.00
12,400.00	89.73	359.44	10,656.02	1,996.50	-19.55	1,996.60	0.00	0.00	0.00
12,500.00	89.73	359.44	10,656.49	2,096.49	-20.53	2,096.59	0.00	0.00	0.00
12,600.00	89.73	359.44	10,656.96	2,196.49	-21.51	2,196.59	0.00	0.00	0.00
12,700.00	89.73	359.44	10,657.43	2,296.48	-22.49	2,296.59	0.00	0.00	0.00
12,800.00	89.73	359.44	10,657.90	2,396.48	-23.47	2,396.59	0.00	0.00	0.00



LEAM Drilling Systems LLC
Planning Report



Database: EDM 5000.1 Single User Db
Company: DEVON ENERGY
Project: Lea County, NM (NAD-83)
Site: Chincoteague 32 State Corn
Well: 4H
Wellbore: OH
Design: Prelim 3

Local Co-ordinate Reference: Well 4H
TVD Reference: 3470.9' GE + 23.5' RKB @ 3494.40usft
MD Reference: 3470.9' GE + 23.5' RKB @ 3494.40usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,900.00	89.73	359.44	10,658.38	2,496.47	-24.45	2,496.59	0.00	0.00	0.00
13,000.00	89.73	359.44	10,658.85	2,596.46	-25.43	2,596.59	0.00	0.00	0.00
13,100.00	89.73	359.44	10,659.32	2,696.46	-26.41	2,696.59	0.00	0.00	0.00
13,200.00	89.73	359.44	10,659.79	2,796.45	-27.39	2,796.59	0.00	0.00	0.00
13,300.00	89.73	359.44	10,660.26	2,896.45	-28.37	2,896.59	0.00	0.00	0.00
13,400.00	89.73	359.44	10,660.73	2,996.44	-29.35	2,996.58	0.00	0.00	0.00
13,500.00	89.73	359.44	10,661.20	3,096.43	-30.33	3,096.58	0.00	0.00	0.00
13,600.00	89.73	359.44	10,661.67	3,196.43	-31.31	3,196.58	0.00	0.00	0.00
13,700.00	89.73	359.44	10,662.15	3,296.42	-32.29	3,296.58	0.00	0.00	0.00
13,800.00	89.73	359.44	10,662.62	3,396.42	-33.26	3,396.58	0.00	0.00	0.00
13,900.00	89.73	359.44	10,663.09	3,496.41	-34.24	3,496.58	0.00	0.00	0.00
14,000.00	89.73	359.44	10,663.56	3,596.41	-35.22	3,596.58	0.00	0.00	0.00
14,100.00	89.73	359.44	10,664.03	3,696.40	-36.20	3,696.58	0.00	0.00	0.00
14,200.00	89.73	359.44	10,664.50	3,796.39	-37.18	3,796.58	0.00	0.00	0.00
14,300.00	89.73	359.44	10,664.97	3,896.39	-38.16	3,896.57	0.00	0.00	0.00
14,400.00	89.73	359.44	10,665.44	3,996.38	-39.14	3,996.57	0.00	0.00	0.00
14,500.00	89.73	359.44	10,665.92	4,096.38	-40.12	4,096.57	0.00	0.00	0.00
14,600.00	89.73	359.44	10,666.39	4,196.37	-41.10	4,196.57	0.00	0.00	0.00
14,700.00	89.73	359.44	10,666.86	4,296.36	-42.08	4,296.57	0.00	0.00	0.00
14,800.00	89.73	359.44	10,667.33	4,396.36	-43.06	4,396.57	0.00	0.00	0.00
14,900.00	89.73	359.44	10,667.80	4,496.35	-44.04	4,496.57	0.00	0.00	0.00
15,000.00	89.73	359.44	10,668.27	4,596.35	-45.02	4,596.57	0.00	0.00	0.00
15,100.00	89.73	359.44	10,668.74	4,696.34	-46.00	4,696.57	0.00	0.00	0.00
15,154.51	89.73	359.44	10,669.00	4,750.85	-46.53	4,751.08	0.00	0.00	0.00

TD - PBHL (C32SC 4H)

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL (C32SC 4H) - plan hits target center - Point	0.00	0.00	0.00	0.00	0.00	425,147.25	738,383.22	32° 10' 1.939 N	103° 41' 47.490 W
PBHL (C32SC 4H) - plan hits target center - Point	0.00	0.00	10,669.00	4,750.85	-46.53	429,898.10	738,336.69	32° 10' 48.954 N	103° 41' 47.704 W



LEAM Drilling Systems LLC
Planning Report



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Site: Chincoteague 32 State Corn
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Wellbore: OH
Design: Prelim 3

Local Co-ordinate Reference: Well 4H
TVD Reference: 3470.9' GE + 23.5' RKB @ 3494.40usft
MD Reference: 3470.9' GE + 23.5' RKB @ 3494.40usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
744.00	744.00	RUSTLER		0.00	
1,044.00	1,044.00	SALT		0.00	
4,384.00	4,384.00	BASE SALT		0.00	
4,629.00	4,629.00	DELAWARE		0.00	
6,919.00	6,919.00	BRUSHY CANYON		0.00	
8,564.00	8,564.00	1ST BSPG LIME		0.00	
9,614.00	9,614.00	1ST BSPG SAND		0.00	
9,844.00	9,844.00	2ND BSPG LIME		0.00	
10,194.84	10,194.00	2ND BSPG SAND		0.00	

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
10,076.35	10,076.35	0.00	0.00	KOP 10" DLS
10,973.65	10,649.30	570.23	-5.58	LP
15,154.51	10,669.00	4,750.85	-46.53	TD