

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02232
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	54
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4018' DF	

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4018' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ REPAIR CSG & STIMULATE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-06-06: MIRU. SPOT REV PIT, FRAC TANKS & BLEED DN WELL. SET PIPE RACKS. PU RBP, PKR, SN, & 124 JTS 2 7/8" TBG. SET PLUG @ 4003.  
3-07-06: DISPL HOLE W/10# BW. PUT 440# ON 7" CSG & PMP DN CSG. COULDN'T GET INJ RATE. TIH W/8 STANDS.  
3-08-06: DIG OUT WH. IDENTIFY SURFACE & INT. INSTALL NEW 3000# VALVES & RISER ON INT.  
3-09-06: REL RBP @ 4003. TIH W/NEW BIT & 148 JTS 2 7/8" TBG. TAG @ 4760. NO FILL.  
3-10-06: TIH W/80 JTS OPEN ENDED TO 2500.  
3-13-06: TIH W/148 JTS 2 7/8" TBG TO 4758. PMP 30 BBLS FW. TOH TO 4003. LOAD & TEST TO 500#. GOOD.  
3-14-06: ACIDIZE W/1500 GALS 20% ACID. OPEN BY PASS ON PKR. CIRC W/150 BBLS 10# BW. REL PKR. PULL PKR TO 3995. ACIDIZE 2ND STAGE W/1500 GALS 20% ACID. 3RD STAGE W/1500 GALS 20% ACID. 4TH STAGE-1500 GALS 20% ACID.  
3-15-06: REL PRESSURE TO FRAC TANKS. REL PKR @ 3995. PUMP 20 BBLS 10# BW DN TBG. TIH W/BIT. TAG SALT @ 4734. 26' FILL. C/O 26' FORMATION & SALT TO 4760' PBTD. PU SUB PUMP ON 140 JTS 2 7/8" PROD TBG. INSTL QCI CONNECTION. SET HANGER IN WH.  
FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 3/20/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Wink  
CONDITIONS OF APPROVAL, IF ANY:

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER  
DATE

**MAR 27 2006**