State of New Mexico Energy, Minerals and Natural Resources Department

25262

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION/DIVISION DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr. , Hobbs, NM 88240 30-025-07077 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II STATE 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. **DISTRICT III** 1000 Rio Brazos Rd, Aztec, NM 87410 -7: Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NORTH HOBBS (G/SA) UNIT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 30 1. Type of Well: 8. Well No. 111 Oil Well Inject Gas Well 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 10. Pool name or Wildcat 3. Address of Operator HOBBS (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Feet From The Unit Letter D 330 Feet From The NORTH 330 WEST NMPM Section 30 Township 18-S Range 38-E LEA County 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3650' GR Pit or Below-grade Tank Application or Closure Depth of Ground Water Pit Type Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: **ALTERING CASING** PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG & ABANDONMENT **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. **PULL OR ALTER CASING** Multiple Completion CASING TEST AND CEMENT JOB OTHER: OTHER: Cement Squeeze 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU Dump pea gravel down csg. Tag gravel @4202'. Set cement retainer @3941' 2. Squeeze perfs 4042-4197'. Mix & pump 100 sack P+ cement & 100 sack P+ cement w/2% CalCl, 2% super cbl. Stage cement 3 times. 3. Drill out cement retainer @3941'. Test squeeze perfs 4042'-4197' to 1000 PSI (held OK). 4. Clean out PBTD @4302' 5. Perforate the following intervals 4165-84' using 1 spf, 180 deg sp ph, (20 holes). 6. Stimulate perfs 4165-84', 4207', 4214', 4222-29' & open hole 4229'-4302' w/3000 gals 15% NEFE HCL acid in 4 stages using 2000# gelled rock salt as divert between stages. 7. RIH w/4.5" G-6 PC packer, XL on/off tool w/1.875 ss "F" nipple, 123 its of 2-7/8" od duoline tbg. Set pkr @4020'. 8. Circulate casing w/80 bbls pkr fluid. Test casing to 600 PSI fof 30 min & chart for NMOCD. RUPU 02/24/06 RDPU 03/06/06 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines or an (attached) alternative OCD-approved a general permit plan **SIGNATURE** TITLE DATE Administrative Associate 03/23/2006 TYPE OR PRINT NAME TELEPHONE NO. E-mail address: hnson 806-592-6280 For State Use Only OC FIELD REPRESENTATIVE ILISTATE MANAGER APPROVED BY CONDITIONS OF APPROVACIF ANY:

