

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10041
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	E.A. STICHER
8. Well No.	4
9. Pool Name or Wildcat	EUNICE SOUTHWEST, SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3456'DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>810</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3456'DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ADD PERFS & ACIDIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-27-06: MIRU. RU SWAB. TRY TO WORK DN W/SWAB TO CLEAN TBG. GET DOWN TO 200'. PULL OUT.
2-28-06: MAKE 4 RUNS W/SAND LINE DRILL. 4 RUN, RUN DOWN TO 5200'.
3-01-06: TIH W/BIT TO 3497. PU 51 MORE JTS TO TAG @ 5118. LD 31 JTS.
3-03-06: RUN CNL. RUN LOG 5000-3000.
3-06-06: PERF 3913-19, 3922-28, 3932-40, 3944-50, 3968-72, 4012-16, 4034-36, 4046-51, 4066-68, 4076-81, 4087-93. TEST 130 JTS 2 7/8" WS, PPI TOOLS TO 4124.
3-07-06: ACIDIZE 3913-4093 W/3400 GALS 15% ANTI-SLUDGE HCL. POOH W/PKR TO 3900. SET PKR. FISH SPOT CONTROL VALVE.
3-08-06: SWAB. SAND LINE PARTED 10' ABOVE SNKR BARS.
3-09-06: UNSET PKR. SET WS OUT. SET IN NEW PROD TBG.
3-10-06: PU SN, 122 JTS OF NEW 2 7/8" PROD TBG TO 3924. PMP 50 BBLs W/SCALE CHEMICAL. FLUSH W/200 BBLs FLUID.
3-14-06: PU 1200 BBL SUB PUMP, 120 JTS 2 7/8" PROD TBG. EOT @ 3912. LAND SUB PUMP. RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 3/20/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Wink
CONDITIONS OF APPROVAL, IF ANY:

CHECKED REPRESENTATIVE II/STAFF MANAGER DATE

MAR 27 2006