

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26894
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator The Edmar Company, LLC		6. State Oil & Gas Lease No. L-5087
3. Address of Operator 400 W. Illinois, Ste. 1610 Midland, TX 79701		7. Lease Name or Unit Agreement Name Saunders 28 State
4. Well Location Unit Letter F : 1980 feet from the North line and 1980 feet from the West line Section 28 Township 14S Range 33E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4216.6' GR		9. OGRID Number 165255
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type Steel Depth to Groundwater 105 Distance from nearest fresh water well n/a Distance from nearest surface water n/a		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Set steel workpit. Test anchors as needed.
 - 2) MIRU plugging equipment. ND wellhead and NU 6" 3,000# manual BOP. POOH w/production equipment as present.
 - 3) RIH w/tubing-set CIBP to 9,773'. Set CIBP and load hole w/mud, pump 25sx C cement on top of CIBP. POOH w/tubing. Penn plug
 - 4) ND BOP & wellhead, stretch 5 1/2" casing. Recover 5 1/2" casing based on stretch measurements, estimated 8,570' (TOC 9,070')
 - 5) RIH w/tubing \pm 8,620' (50' inside casing stub). Load hole w/mud and pump and pump 50 sx C cmt w/2% CaCl₂. WOC and tag this plug at least 50' above casing stub. casing stub plug
 - 6) POOH w/tbg to 5,560'. Load hole w/mud and pump 45 sx C cmt @ 5,560'. Glorieta plug
 - 7) POOH w/tbg to 4,176'. Load hole w/mud and pump 65 sx C cmt w/2% CaCl₂ @ 4,176'. WOC & tag this plug no deeper than 4,076'. Intermediate shoe plug
 - 8) POOH w/tbg to 3,240'. Load hole w/mud and pump 35 sx C cmt @ 3,240'. Base of salt plug
- cont. on next page.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Don Tudson TITLE General Mgr DATE 3-22-06

Type or print name Don Tudson E-mail address: Telephone No.

For State Use Only

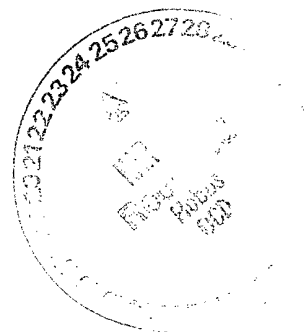
APPROVED BY: Larry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of Approval (if any) TITLE DATE

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

.... continued from previous page

- 9) POOH w/tbg to 2,080'. Load hole w/mud and pump 35 sx C cmt @ 2,080'. Top of salt plug
- 10) POH w/tubing 470'. Load hole w/mud and pump and pump 35 sx C cmt w/2% CaCl_2 . WOC and tag this plug no deeper than 370'. surface casing shoe plug
- 11) ND BOP and NU wellhead. RIH w/tbg to 50' and pump 20 sx C cmt 50' to surface. surface plug
- 12) SI well. RDMO. Empty pit
- 13) Cut off wellhead and anchors, level location. Leave location clean and free from trash.

Estimated plugging date 05/01/2006



Sounders "28" No.1, Lee Co, NM

