Office	State of	New Mexico 25 26 27 28 3		Form C-103
District I	Energy, Minerals	and Natural Resources	WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCERN	ZATRIONEDINICIONI	30-025-26894	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION/DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X FE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I	C, 14141 07505	L-5087	0 .
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agre Saunders 28 State	<i>)</i> 1
PROPOSALS.)	<u> </u>	WIC-101) I OR BOOM	8. Well Number 1	
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other		9. OGRID Number	
The	Edmar Company, L	LC	165	255
3. Address of Operator 400 W. Illinois, Ste. 1610			10. Pool name or Wildcat	on Done
	and, TX 79701		Saunders Permo Upp	er Penn
4. Well Location Unit Letter F	: 1980 feet from the	North line and	980 feet from the W	lest line
Section 28	Township		NMPM County	Lea
	11. Elevation (Show w	hether DR, RKB, RT, GR, etc		
Pit or Below-grade Tank Application □	4216.6' (GK		
		arest fresh water well n/a Dis	dance from nearest surface water 11	ı/a
Pit type <u>Stee1</u> Depth to Groundwater <u>105</u> Distance from nearest fresh water well <u>n/a</u> Distance from nearest surface water <u>n/a</u> Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NTENTION TO:		SEQUENT REPORT (
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	<u> </u>		RK ∐ ALTERIN BILLING OPNS. ☐ PAND A	IG CASING ☐
PULL OR ALTER CASING	_	CASING/CEMEN		
OTHER .		- OTHER		
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
			ttach wellbore diagram of prop	
or recompletion.				
l) Set steel workpit. '	-			
	Test anchors as r			
MIRU plugging equip	ment. ND wellhead		manual BOP. POOH w/	production
MIRU plugging equip equpment as present	ment. ND wellhead	1 and NU 6" 3,000#		
 MIRU plugging equip equpment as present RIH w/tubing-set CI top of CIBP. POOH w 	ment. ND wellhead. BP to 9,773'. Set/tubing. Penn plu	i and NU 6" 3,000# c CIBP and load hol	e w/mud, pump 25sx	C cement on
 MIRU plugging equip equpment as present RIH w/tubing-set CI top of CIBP. POOH w ND BOP & wellhead, 	ment. ND wellhead. BP to 9,773'. Set /tubing. Penn plu stretch 5 1/2" ca	d and NU 6" 3,000# CIBP and load holing asing Recover 5 1/	e w/mud, pump 25sx	C cement on
 MIRU plugging equip equpment as present RIH w/tubing-set CI top of CIBP. POOH w ND BOP & wellhead, measurements, estim 	ment. ND wellhead. BP to 9,773'. Set /tubing. Penn plu stretch 5 1/2" ca ated 8,570' (TOC	d and NU 6" 3,000# CIBP and load holing asing. Recover 5 1/ 9,070')	e w/mud, pump 25sx 2" casing based on	C cement on
2) MIRU plugging equip equpment as present 3) RIH w/tubing-set CI top of CIBP. POOH w 4) ND BOP & wellhead, measurements, estim 5) RIH w/tubing ± 8,62	ment. ND wellhead. BP to 9,773'. Set/tubing. Penn plustretch 5 1/2" cated 8,570' (TOC 0' (50' inside cated 8.50').	d and NU 6" 3,000# c CIBP and load holug asing. Recover 5 1/ 9,070') asing stub). Load h	e w/mud, pump 25sx 2" casing based on ole w/mud and pump	C cement on stretch
 MIRU plugging equip equpment as present RIH w/tubing-set CI top of CIBP. POOH w ND BOP & wellhead, measurements, estim 	ment. ND wellhead. BP to 9,773'. Set/tubing. Penn plustretch 5 1/2" cated 8,570' (TOC 0' (50' inside cated 8.50').	d and NU 6" 3,000# c CIBP and load holug asing. Recover 5 1/ 9,070') asing stub). Load h	e w/mud, pump 25sx 2" casing based on ole w/mud and pump	C cement on stretch
2) MIRU plugging equip equpment as present 3) RIH w/tubing-set CI top of CIBP. POOH w 4) ND BOP & wellhead, measurements, estim 5) RIH w/tubing ± 8,62 sx C cmt w/2% CaCl2 stub plug 6) POOH w/tbg to 5,560	ment. ND wellhead. BP to 9,773'. Set /tubing. Penn plu stretch 5 1/2" ca ated 8,570' (TOC 0' (50' inside ca . WOC and tag thi	d and NU 6" 3,000# c CIBP and load holing asing. Recover 5 1/ 9,070') asing stub). Load his plug at least 50	e w/mud, pump 25sx 2" casing based on ole w/mud and pump above casing stub	C cement on stretch and pump 50 casing
2) MIRU plugging equip equpment as present 3) RIH w/tubing-set CI top of CIBP. POOH w 4) ND BOP & wellhead, measurements, estim 5) RIH w/tubing ± 8,62 sx C cmt w/2% CaCl2 stub plug 6) POOH w/tbg to 5,560 7) POOH w/tbg to 4,176	ment. ND wellhead. BP to 9,773'. Set /tubing. Penn plustretch 5 1/2" cated 8,570' (TOC 0' (50' inside cated and tag this. Load hole w/mu'. Load hole w/mu	d and NU 6" 3,000# CIBP and load holing asing. Recover 5 1/ 9,070') asing stub). Load holis plug at least 50 and and pump 45 sx Could and pump 65 sx Cou	e w/mud, pump 25sx 2" casing based on ole w/mud and pump above casing stub cmt @ 5,560'. Glor cmt w/2% CaCl2 @ 4	C cement on stretch and pump 50 casing
2) MIRU plugging equip equpment as present 3) RIH w/tubing-set CI top of CIBP. POOH w 4) ND BOP & wellhead, measurements, estim 5) RIH w/tubing ± 8,62 sx C cmt w/2% CaCl2 stub plug 6) POOH w/tbg to 5,560 7) POOH w/tbg to 4,176 WOC & tag this plug	ment. ND wellhead. BP to 9,773'. Set /tubing. Penn plu stretch 5 1/2" ca ated 8,570' (TOC 0' (50' inside ca. WOC and tag this. Load hole w/mu no deeper than 4	d and NU 6" 3,000# CIBP and load holing asing. Recover 5 1/ 9,070') asing stub). Load holing asing at least 50 and and pump 45 sx Cold and pump 65 sx Cold and pump 65 sx Cold.	e w/mud, pump 25sx 2" casing based on ole w/mud and pump above casing stub cmt @ 5,560'. Glor cmt w/2% CaCl2 @ 4	C cement on stretch and pump 50 casing ieta plug ,176'.
2) MIRU plugging equip equpment as present 3) RIH w/tubing-set CI top of CIBP. POOH w 4) ND BOP & wellhead, measurements, estim 5) RIH w/tubing ± 8,62 sx C cmt w/2% CaCl2 stub plug 6) POOH w/tbg to 5,560 7) POOH w/tbg to 4,176 WOC & tag this plug	ment. ND wellhead. BP to 9,773'. Set /tubing. Penn plu stretch 5 1/2" ca ated 8,570' (TOC 0' (50' inside ca. WOC and tag this. Load hole w/mu no deeper than 4	d and NU 6" 3,000# CIBP and load holing asing. Recover 5 1/ 9,070') asing stub). Load holing asing at least 50 and and pump 45 sx Cold and pump 65 sx Cold and pump 65 sx Cold.	e w/mud, pump 25sx 2" casing based on ole w/mud and pump above casing stub cmt @ 5,560'. Glor cmt w/2% CaCl2 @ 4 e shoe plug cmt @ 3,240'. Base	C cement on stretch and pump 50 casing ieta plug ,176'.
MIRU plugging equip equpment as present RIH w/tubing-set CI top of CIBP. POOH w ND BOP & wellhead, measurements, estim RIH w/tubing ± 8,62 sx C cmt w/2% CaCl2 stub plug POOH w/tbg to 5,560 POOH w/tbg to 4,176 WOC & tag this plug POOH w/tbg to 3,240	ment. ND wellhead. BP to 9,773'. Set /tubing. Penn plustretch 5 1/2" cated 8,570' (TOC 0' (50' inside cated and tag this. Load hole w/muno deeper than 4'. Load hole w/muno deeper than 4'. Load hole w/muno deeper than 4'.	d and NU 6" 3,000# CIBP and load holing asing. Recover 5 1/ 9,070') asing stub). Load holing asing at least 50 and and pump 45 sx Color and pump 65 sx Color and pump 35 sx	e w/mud, pump 25sx 2" casing based on ole w/mud and pump ' above casing stub cmt @ 5,560'. Glor cmt w/2% CaCl2 @ 4 e shoe plug cmt @ 3,240'. Base cont. on next p	C cement on stretch and pump 50 casing ieta plug ,176'.
2) MIRU plugging equip equpment as present 3) RIH w/tubing-set CI top of CIBP. POOH w 4) ND BOP & wellhead, measurements, estim 5) RIH w/tubing ± 8,62 sx C cmt w/2% CaCl2 stub plug 6) POOH w/tbg to 5,560 7) POOH w/tbg to 4,176 WOC & tag this plug	ment. ND wellhead. BP to 9,773'. Set /tubing. Penn plu stretch 5 1/2" ca ated 8,570' (TOC 0' (50' inside ca . WOC and tag thi '. Load hole w/mu no deeper than 4 '. Load hole w/mu no deeper than 4	and NU 6" 3,000# CIBP and load hologousing. Recover 5 1/ 9,070') asing stub). Load holosophus at least 50 and and pump 45 sx Country and pump 65 sx Country and pump 35 sx Country and	e w/mud, pump 25sx 2" casing based on ole w/mud and pump ' above casing stub cmt @ 5,560'. Glor cmt w/2% CaCl2 @ 4 e shoe plug cmt @ 3,240'. Base cont. on next p	C cement on stretch and pump 50 casing ieta plug ,176'. of salt plug age
2) MIRU plugging equip equpment as present 3) RIH w/tubing-set CI top of CIBP. POOH w 4) ND BOP & wellhead, measurements, estim 5) RIH w/tubing ± 8,62 sx C cmt w/2% CaCl2 stub plug 6) POOH w/tbg to 5,560 7) POOH w/tbg to 4,176 WOC & tag this plug 8) POOH w/tbg to 3,240 I hereby certify that the informatio grade tank has been/will be constructed.	ment. ND wellhead. BP to 9,773'. Set /tubing. Penn plu stretch 5 1/2" ca ated 8,570' (TOC 0' (50' inside ca . WOC and tag thi '. Load hole w/mu no deeper than 4 '. Load hole w/mu no deeper than 4	and NU 6" 3,000# CIBP and load hologory asing. Recover 5 1/ 9,070') asing stub). Load hologory asing stub). Lo	e w/mud, pump 25sx 2" casing based on ole w/mud and pump ' above casing stub cmt @ 5,560'. Glor cmt w/2% CaCl2 @ 4 e shoe plug cmt @ 3,240'. Base cont. on next p ge and belief. I further certify the	C cement on stretch and pump 50 casing ieta plug ,176'. of salt plug age
2) MIRU plugging equip equpment as present 3) RIH w/tubing-set CI top of CIBP. POOH w 4) ND BOP & wellhead, measurements, estim 5) RIH w/tubing ± 8,62 sx C cmt w/2% CaCl2 stub plug 6) POOH w/tbg to 5,560 7) POOH w/tbg to 4,176 WOC & tag this plug B) POOH w/tbg to 3,240 I hereby certify that the infermation	ment. ND wellhead. BP to 9,773'. Set /tubing. Penn plu stretch 5 1/2" ca ated 8,570' (TOC 0' (50' inside ca . WOC and tag thi '. Load hole w/mu no deeper than 4 '. Load hole w/mu no deeper than 4	and NU 6" 3,000# CIBP and load hologousing. Recover 5 1/ 9,070') asing stub). Load holosophus at least 50 and and pump 45 sx Country and pump 65 sx Country and pump 35 sx Country and	e w/mud, pump 25sx 2" casing based on ole w/mud and pump ' above casing stub cmt @ 5,560'. Glor cmt w/2% CaCl2 @ 4 e shoe plug cmt @ 3,240'. Base cont. on next p ge and belief. I further certify the	C cement on stretch and pump 50 casing ieta plug ,176'. of salt plug age
2) MIRU plugging equip equpment as present 3) RIH w/tubing-set CI top of CIBP. POOH w 4) ND BOP & wellhead, measurements, estim 5) RIH w/tubing ± 8,62 sx C cmt w/2% CaCl2 stub plug 6) POOH w/tbg to 5,560 7) POOH w/tbg to 4,176 WOC & tag this plug 8) POOH w/tbg to 3,240 I hereby certify that the information grade tank has been/will be constructed. SIGNATURE Type or print name	ment. ND wellhead. BP to 9,773'. Set /tubing. Penn plu stretch 5 1/2" ca ated 8,570' (TOC 0' (50' inside ca . WOC and tag thi '. Load hole w/mu no deeper than 4 '. Load hole w/mu no deeper than 4	and NU 6" 3,000# CIBP and load hologory asing. Recover 5 1/ 9,070') asing stub). Load hologory asing stub). Lo	e w/mud, pump 25sx 2" casing based on ole w/mud and pump ' above casing stub cmt @ 5,560'. Glor cmt w/2% CaCl2 @ 4 e shoe plug cmt @ 3,240'. Base cont. on next p ge and belief. I further certify the	C cement on stretch and pump 50 casing ieta plug, 176'. of salt plug age
2) MIRU plugging equip equpment as present 3) RIH w/tubing-set CI top of CIBP. POOH w 4) ND BOP & wellhead, measurements, estim 5) RIH w/tubing ± 8,62 sx C cmt w/2% CaCl2 stub plug 6) POOH w/tbg to 5,560 7) POOH w/tbg to 4,176 WOC & tag this plug 8) POOH w/tbg to 3,240 I hereby certify that the informatio grade tank has been/will be constructed. SIGNATURE	ment. ND wellhead. BP to 9,773'. Set /tubing. Penn plu stretch 5 1/2" ca ated 8,570' (TOC 0' (50' inside ca . WOC and tag thi '. Load hole w/mu no deeper than 4 '. Load hole w/mu no deeper than 4	and NU 6" 3,000# CIBP and load hologousing. Recover 5 1/ 9,070') asing stub). Load holos plug at least 50 and and pump 45 sx Country and and pump 65 sx Country and and pump 35 sx Country and	e w/mud, pump 25sx 2" casing based on ole w/mud and pump ' above casing stub cmt @ 5,560'. Glor cmt w/2% CaCl2 @ 4 e shoe plug cmt @ 3,240'. Base cont. on next p ge and belief. I further certify the lor an (attached) alternative OCD- MG DATE Telephone N	C cement on stretch and pump 50 casing ieta plug, 176'. of salt plug age
2) MIRU plugging equip equpment as present 3) RIH w/tubing-set CI top of CIBP. POOH w 4) ND BOP & wellhead, measurements, estim 5) RIH w/tubing ± 8,62 sx C cmt w/2% CaCl2 stub plug 6) POOH w/tbg to 5,560 7) POOH w/tbg to 4,176 WOC & tag this plug 8) POOH w/tbg to 3,240 I hereby certify that the informatio grade tank has been/will be constructed. SIGNATURE Type or print name For State Use Only APPROVED BY:	ment. ND wellhead. BP to 9,773'. Set /tubing. Penn plu stretch 5 1/2" ca ated 8,570' (TOC 0' (50' inside ca . WOC and tag thi '. Load hole w/mu no deeper than 4 '. Load hole w/mu no deeper than 4	and NU 6" 3,000# CIBP and load holds asing. Recover 5 1/ 9,070') asing stub). Load holds plug at least 50 and and pump 45 sx 0 and and pump 65 sx 0 and and pump 35 sx 0 tet to the best of my knowled and guidelines D, a general permit of	e w/mud, pump 25sx 2" casing based on ole w/mud and pump ' above casing stub cmt @ 5,560'. Glor cmt w/2% CaCl2 @ 4 e shoe plug cmt @ 3,240'. Base cont. on next p ge and belief. I further certify the lor an (attached) alternative OCD- MG DATE Telephone N	C cement on stretch and pump 50 casing ieta plug, 176'. of salt plug age
2) MIRU plugging equip equpment as present 3) RIH w/tubing-set CI top of CIBP. POOH w 4) ND BOP & wellhead, measurements, estim 5) RIH w/tubing ± 8,62 sx C cmt w/2% CaCl2 stub plug 6) POOH w/tbg to 5,560 7) POOH w/tbg to 4,176 WOC & tag this plug 8) POOH w/tbg to 3,240 I hereby certify that the infernatio grade tank has been/will be constructed. SIGNATURE Type or print name For State Use Only	ment. ND wellhead. BP to 9,773'. Set /tubing. Penn plu stretch 5 1/2" ca ated 8,570' (TOC 0' (50' inside ca . WOC and tag thi '. Load hole w/mu no deeper than 4 '. Load hole w/mu no deeper than 4	and NU 6" 3,000# CIBP and load holds asing. Recover 5 1/ 9,070') asing stub). Load h is plug at least 50 and and pump 45 sx 0 and and pump 65 sx 0 and and pump 35 sx 0 tet to the best of my knowled guidelines M. a general permit TITLE GEORGA E-mail address: OC FIELD REPRESENTA TITLE	e w/mud, pump 25sx 2" casing based on ole w/mud and pump ' above casing stub cmt @ 5,560'. Glor cmt w/2% CaCl2 @ 4 e shoe plug cmt @ 3,240'. Base cont. on next p ge and belief. I further certify the lor an (attached) alternative OCD- MAC DATE Telephone N TIVE II/STAFF MANAGER	C cement on stretch and pump 50 casing ieta plug ,176'. of salt plug age

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.

- continued from previous page
- 9) POOH w/tbg to 2,080'. Load hole w/mud and pump 35 sx C cmt @ 2,080'. Top of salt plug
- 10) POH w/tubing 470'. Load hole w/mud and pump and pump 35 sx C cmt w/2% $\rm C_aCl_2$. WOC and tag this plug no deeper than 370'. surface casing shoe plug
- 11) ND BOP and NU wellhead. RIH w/tbg to 50' and pump 20 sx C cmt 50' to surface. surface plug
- 12) SI well. RDMO. Empty pit
- 13) Cut off wellhead and anchors, level location. Leave location clean and free from trash.

Estimated plugging date 05/01/2006



Sounders 28" No.1., Lee Co, NM

" casing @ ____ TOC /3/6" @ Surt 13 1/8" casing @ 4/20' TOC behind 8 5/8" @Scrt' 85/8" e 4126' TOC 5 % "@ 9070' 9823' "B" Zone 9998 "C" Zone 5/2" 10100'