

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06855
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE KING
8. Well No.	18
9. Pool Name or Wildcat	PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>E</u> : <u>1980'</u> Feet From The <u>NORTH</u> Line and <u>980'</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3468' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PLUGBACK TO PADDOCK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-01-06: MIRU. FLOW BACK GAS TO TANK. PMP DN CSG W/150 BBLS. PRESS UP CSG TO 300 PSI. REL PKR. TIH W/3 JTS TO 6075.
3-02-06: TIH W/PKR.
3-03-06: SET CIBP @ 6075. RUN GR/CBL/CCL FR 6075-2600. DUMP 35' CMT ON TOP OF CIBP.
3-06-06: PERF 5070-80, 5090-5100, 5111-5119, 5140-48, 5160-5170, 5180-90, 5198-5208, 5215-25, 5242-46, 5254-62, 5276-86, 5294-5302, 5320-28, 5350-56, & 5370-80. TIH W/PKRS & SPACE OUT.
3-07-06: LOAD HOLE W/500 BBLS KF, START PUMPING ACID TO EOT - 45 BBLS. SET PKR ACR PERFS 5370-80. ACIDIZED W/4800 GALS 15% HCL. MOVE PPI TOOLS TO 5065. RU SWAB.
3-08-06: SWABBING.
3-09-06: REL PKR. MOVE IN PROD TBG.
3-10-06: TIH W/SUB PUMP.
3-13-06: TIH W/2 7/8" TBG & SUB PUMP. INSTALL QUICK CONNECT. RIG DOWN. FINAL REPORT. WAIT ON COMPLETION TEST.
3-16-06: ON 24 HR OPT. FLOWING 38 OIL, 150 GAS, & 381 WATER. GOR-3947. TBG PRESSURE-30#.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 3/20/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

2A Tubbs D & G

PETROLEUM ENGINEER

DATE

MAR 27 2006

Revised 12-93 ver 1.0