

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06855	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name EUNICE KING	
8. Well No. 18	
9. Pool Name or Wildcat PADDOCK	
10. Date Spudded 3/1/2006	
11. Date T.D. Reached	
12. Date Compl. (Ready to Prod.) 3/7/2006	
13. Elevations (DF & RKB, RT, GR, etc.) 3468' GL	
14. Elev. Csghead	
15. Total Depth 8140'	
16. Plug Back T.D. 6040'	
17. If Mult. Compl. How Many Zones?	
18. Intervals Drilled By	
Rotary Tools	
Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5070-5380' PADDOCK	
20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run N/A	
22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)	
24. LINER RECORD	
25. TUBING RECORD	
26. Perforation record (interval, size, and number) 5070-80, 5090-5100, 5111-5119, 5140-48, 5160-70, 5180-90, 5198-5208, 5215-25, 5242-46, 5254-62, 5276-86M 5294-5302, 5320-28, 5350-56, 5370-80	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
28. PRODUCTION	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	
30. List Attachments	
31. I hereby certify that the information on both sides of this form, is true and complete to the best of my knowledge and belief.	

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER					
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER					
2. Name of Operator CHEVRON USA INC					
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705					
4. Well Location Unit Letter E : 1980' Feet From The NORTH Line and 980' Feet From The WEST Line Section 28 Township 21-S Range 37-E NMPM LEA COUNTY					
10. Date Spudded 3/1/2006		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 3/7/2006	
13. Elevations (DF & RKB, RT, GR, etc.) 3468' GL		14. Elev. Csghead			
15. Total Depth 8140'		16. Plug Back T.D. 6040'		17. If Mult. Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5070-5380' PADDOCK				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run N/A				22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
				HOLE SIZE	
				NO CHANGE	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
				SACKS CEMENT	
				SCREEN	
				2 7/8"	
				5050'	
25. TUBING RECORD					
SIZE		TOP		BOTTOM	
				SACKS CEMENT	
				SCREEN	
				2 7/8"	
				5050'	
26. Perforation record (interval, size, and number) 5070-80, 5090-5100, 5111-5119, 5140-48, 5160-70, 5180-90, 5198-5208, 5215-25, 5242-46, 5254-62, 5276-86M 5294-5302, 5320-28, 5350-56, 5370-80					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
5070-5380'			ACIDIZED W/4800 GALS 15% HCL		
28. PRODUCTION					
Date First Production 3/15/2006		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD
Date of Test 3-16-06		Hours tested 24 HRS		Choke Size	
Prod'n For Test Period		Oil - Bbl. 38		Gas - MCF 150	
Water - Bbl. 381		Gas - Oil Ratio 3947			
Flow Tubing Press. 30#		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
Oil Gravity - API -(Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information on both sides of this form, is true and complete to the best of my knowledge and belief.					

SIGNATURE *Denise Pinkerton* TITLE Regulatory Specialist
TYPE OR PRINT NAME Denise Pinkerton

DATE 3/20/2006
Telephone No. 432-687-7375