

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

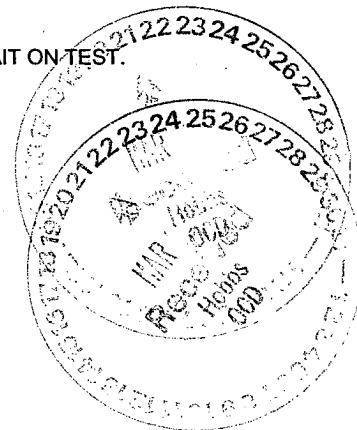
WELL API NO.	30-025-20673
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1838
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	8
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>O</u> : <u>510</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: PERF, STIM & ACIDIZE- RTP <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-24-06: MIRU.  
2-27-06: PU BIT TO 1565'.  
2-28-06: PU 156 JTS TBG & TIH. TAG @ 6398'. NO FILL. CIRC 100 BBLS 2% KCL WATER.  
3-01-06: TIH W/RBP & SET @ 6014. TEST RBP TO 500 PSI. TIH & DUMP 5' SAND ON RBP. TIH W/CSG GUNS. PERF 5963-66, 5971-74, 5982-85, 5990-93, & 6002-05.  
3-02-06: PICKLE TBG W/500 GALS 15% NEFE ACID. ACIDIZE GLORIETA PERFS W/4000 GALS 15% NEFE ACID. FLOW DN TO TANK. RU SWAB.  
3-03-06: SWAB.  
3-06-06: REL PKR. PU RETR HEAD & TIH. WASH SAND & FRAC BALLS OUT. REL PLUG.  
3-07-06: PU SUB PUMP, MOTOR, GAS SEPR, TBG. TIH W/189 JTS 2 7/8" TBG 5893'. RIG DOWN.  
3-08-06: TIE IN SUB PUMP @ SURFACE. TURN WELL OVER TO PRODUCTION. FINAL REPORT WAIT ON TEST.  
3-09-06: ON 24 HR OPT. PUMPING 13 OIL, 9 GAS, & 396 WATER. GOR-736.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 3/20/2006  
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER  
CONDITIONS OF APPROVAL, IF ANY:

DATE MAR 27 2006  
DeSoto/Nichols 12-93 ver 1.0