<u>DISTRICT +</u> P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

State of New Mexico

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic 5 Copie

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

DISTRICT IV P.O. Box 2088,				Sa	anta Fe, Nev	v Mexico	87504-208	38		AMEND	ED REPORT	
I.		1				D AUTH	ORIZATIO	N TO TRANSP				
¹ Operator Name and Address CHEVRON USA INC								² OGRID Number 4323				
15 SMITH R	RD, MIDLAN	ND, TX 79705	;				Kati	/ // \	ason for F	Filing Code	Spective 50906	
	Number 025-20673			⁵ Pool Name VACUUM GLORIETA				6 Pool Code / 62160				
⁷ Property Code 						operty Name ORIETA WEST UNIT			1	9 Well No8		
II. 10 Surfac	e Locatio	n						······································				
UI or lot no. O	Section 24	Township 17-S			Feet From 7	Feet From The North/South Line 510 SOUTH				West Line County		
11 Botton	n Hole Lo	cation										
UI or lot no.		Township	Range	Lot.ldn	Feet From	The Nort	h/South Line	e Feet From The East/V		Vest Line	County	
12 Lse Code S	¹³ Producir	g Method Code	14 Gas Co	nnection Date	15 C-129 F	ermit Numbe	mit Number 18 C-129 Effecti			¹⁷ C-129	Expiration Date	
III. Oil and	d Gas Tra	nsporters								_L		
18 Transporter OGRID		¹⁹ T	20	²⁰ POD ²¹ O		POD ULSTR Location and Description						
022628		P	EW MEXICO O.O. BOX 250 NEW MEXIC	28	2	2477710 C		C-36-17S-34E, BATTERY				
							2,2223242526232					
024650		DYNEGY				2811266 G		G-2517S-34E SATELLITE #2				
								1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
	ed Water									lares	C. Take	
	POD 77750				24	FOD OLS I	FR Location and 6-17S-34E BA	•				
V. Well C	ompletion	Data									***************************************	
²⁵ Spud Date 2/24/2006			²⁶ Ready Date 3/2/2006			l Depth 014'		²⁸ PBTD 6014'	²⁹ Perforations 5963-6005'			
³⁰ HOLE SIZ			31 CASING & TUBI		NG SIZE		32 DEPTH SE	SET		33 SACKS CEMENT		
NO CHANGE			2 7/8" TBG			5893'						
VI. Well Te	est Data		,									
3/9/2006		3-0	3-09-06		³⁶ Date of Test 3-09-06		ngth of Test 24 HRS	³⁸ Tubing Pressure		³⁹ Ca	sing Pressure	
40 Choke Size		l .	oil - Bbls. ⁴² Wat		ter - Bbls. 396	43	Gas - MCF 9	⁴⁴ AOF	⁴⁴ AOF		Test Method	
Division have	been complie	s and regulations of d with and that the pest of my knowled	information give					CONSERVAT	ΓΙΟΝ Ι	DIVISIO	ON .	
Signature Sansie Pin Ker ton						Approved By:						
Printed Name		nise Pinkerton				Title:_		mairER				
	gulatory Sp	ecialist	T			Approved Rote UM ENGINEER MAR 2 7 2006						
	20/2006 ange of operat	or fill in the OGRI	Telepho		2-687-7375 ous operator			- constant all a				
		S Operator Sig			d Name				***		D-1-	
	1 10 VIOUS	operator org	matule	riinte(ı Nante			T	itle		Date	