

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33089
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NEW MEXICO 'BZ' STATE NCT-10
8. Well No.	5
9. Pool Name or Wildcat	JUSTIS; BLINEBRY-TUBB-DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3152'

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>25-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3152'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ CHANGE OUT PUMP & RETRN TO PRODUCTION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-07-06: MIRU PU.

3-08-06: BLEED OFF WELL. UNSEAT PUMP. PUMP 100 BCB DN TBG & ANN. INSPECT RODS. LD PUMP. JAR ON TAC 1 HR. REL TAC.

3-09-06: INSTEPCT TBG. TIH W/BHA TO 6277'. SET TAC W/21,000# TENSION. PU PUMP & K-BARS.

3-10-06: CHANGE OUT WORN COUPLINGS. SPACE OUT & HANG ON. LOAD TBG TO 500 PSI. GOOD PUMP ACTION.

RETURN TO PRODUCTION.

3-19-06: ON 24 HR OPT. PUMPING 24 OIL, 1 GAS, & 65 WATER.

BLINEBRY  
OIL 15  
GAS 1  
WATER 42

TUBB DRINKARD  
OIL 9  
GAS 0  
WATER 23



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton*

TITLE Regulatory Specialist

DATE 3/22/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED *[Signature]*  
CONDITIONS OF APPROVAL, IF ANY: TITLE

PETROLEUM ENGINEER

DATE

MAR 27 2006