Dristrict I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 882 10
District III
1000 Fig. Brazos Rd., Aztec, NM 87410

Form C-104

Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

March   Marc	1000 Fio Brazos District IV				ı.e				Francis D	r.					5 copies	
Operation name and Address   Mack Energy Corporation   PO Biol 1960	1220 S. St. Franc							,	-	`HOR	IZAT	TON T	то ті		AMENDED REPORT PORT	
APP   Name	1 Operator na		<u> </u>	2 OGRID Numb				ber								
April   Apri								For Filing Code/ Effective Date								
Anderson Ranch Queen	A DI Numbe	960	···													
11. Strifface   Location   Loca															97027	
Uto rice to   Section   Township   Range   Locklan   Feet from the   Sorth/South Line   Feet from the   Last   L	350	G	rouper	y wen rannen												
Y	II.¹ºSurfa	ce Lo	catic	on 		1 -4 1 4-	F	41	North/South Lina Foot from			4h [	ha Foot/Wast line County			
Description   Section   Township   Range   Lot Idn   Feet from the   North/South tine   Feet from the   East/West line   County						i .		t		1		1		1 1		
12   Lise Code   Producing Memoral   Gas Connection   15 C-129 Permit Number   16 C-129 Effective Date   17 C-129 Expiration Date   18 C-129 Effective Date   19 C-129	<sup>11</sup> Botto	catio	n													
S	UL or lot no.	L or lot no. Section To		nship	Range	Range   Lot Idn		rom the	North/South tine		Feet from the		East/West line		County	
111. Oil and Gas Transporters   19 Transporter Name   10 104174   O   O   O   O   O   O   O   O   O	12 Lse Code			ethod			15 C-129 Per		rmit Number 16		C-129 Effective D		Date 17 C-12		129 Expiration Date	
19   Transporter Name   20   POD   21   O/G   22   POD ULSTR Location   21   POD   21   O/G   22   POD   21   O/G   22   POD   21   POD   21   O/G   22   POD   21   O/G   23   POD   21   O/G   24   POD   21   O/G   21   POD   21   O/G   21   POD   21   O/G   21   POD   21   O/G   21   POD		P														
OGRID   And Address   And Description   O104174   O   O15694   O			Tra	_		Mama	-	20 E	<sup>0</sup> POD 2: 0/G			22 POD III STP Location				
PO BOX 159				and Address				FOD 21 0			,,,					
V. Produced Water   23 POD   ULSTR Location and Description   Unit K, Sec. 14 T16S R32E	015694				ing Com	010	4174	<u>.</u>								
Unit K, Sec. 14 T16S R32E   12 23 24 28 33												Unit K, Sec. 14 T16S R32E				
IV. Produced Water   23 POD				010					4175 G							
IV. Produced Water													Unit K, Sec. 14 T16S R32E			
IV. Produced Water									(C,C)* . []					1327	22324 2520	
29 POD																
29 POD																
29 POD	IV Dec		1-4						<u>:                                    </u>	11 1	i		1		American	
V. Well Completion Data   23 Spud Date   23 TD   38 PBTD   38 Spud Date   1/30/2006   3907   3836   3685-3712'   31 Hole Size   32 Casing & Tubing Size   11 Depth Set   355 Spud Date   3907   3836   3685-3712'   31 Hole Size   32 Casing & Tubing Size   31 Depth Set   350 Spud Date   3907   1000sx   3800   3907   3800   3685-3712'   3907   39		iucea v	vater	24 POI	) ULSTR	Location	and De	escription	n		,		``\	· · · · · · · · · · · · · · · · · · ·	Carro .	
23 Spud Date								ec. 14	T16S I	R32E		<u> </u>	,			
1/23/2006	V. Well	Comple			Data		27		28		29	D C .	•	T	30 540	
Total Results of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of phy knowledge and belief. Signature:  Printed name:  Printed name:  Production Clerk  E-mail Address:  Jerrys@mackenergycorp.com  Date:  Ponts  P				· · · · · · · · · · · · · · · · · · ·					1							
7 7/8 5 1/2 3907 1000sx  2 3/8 3720  VI. Well Test Data  35 Date New Oil	31 Hole Size				32 Casin	g & Tubir	k Tubing Size		33 Depth Se		et		34 Sacks Cement			
VI. Well Test Data    State New Oil   36 Gas Delivery Date   37 Test Date   38 Test Length   19 Tbg. Pressure   40 Csg. Pressure   2/10/2006   3/13/2006   24 hours   41 Choke Size   42 Oil   43 Water   44 Gas   45 AOF   46 Test Method   3   35   tstm   P   OIL CONSERVATION DIVISION	11			8 5/8					535			250sx				
VI. Well Test Data    35 Date New Oil   36 Gas Delivery Date   37 Test Date   2/10/2006   3/13/2006   24 hours   41 Choke Size   42 Oil   43 Water   44 Gas   45 AOF   46 Test Method   47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the bast of hy knowledge and belief. Signature:    Printed name:   Jerry W Sherrell   Title:   Production Clerk   Approval Date:   Phone:   Pho	7 7/8			5 1/2				3907				1000sx			1000sx	
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Title: Production Clerk Approval Date:  E-mail Address: MAR 2 7 2006  Date: Phone:		1	ni.		1 01	',	N		Approved by:							
Title: Production Clerk Approval Date:  E-mail Address: MAR 2 7 2006  Date: Phone:	Printed name:	1	Je:	ry W		0 4 <u></u>			Title: PETROLETIM ENW.							
E-mail Address: MAR 2 7 2006 jerrys@mackenergycorp.com  Date: Phone:	Title:								Approval Date:							
	E-mail Addres	s: jerr				o.com						-			MAR 2 7 2006	
	Date: 3/2	3/2006		Ph	one: (50	05) 748-	1288		- ,							