

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-025-35899  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <b><u>Recompletion</u></b>  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.	7. Lease Name or Unit Agreement Name  Mamalotes BAM			
2. Name of Operator <b>Yates Petroleum Corporation</b>	8. Well No. 1			
3. Address of Operator <b>105 South Fourth Street, Artesia, NM 88210 (505) 748-1471</b>	9. Pool name or Wildcat Wildcat Strawn			
4. Well Location Unit Letter <b>P</b> : <b>825</b> Feet From The <b>South</b> Line and <b>1275</b> Feet From The <b>East</b> Line Section <b>36</b> Township <b>14S</b> Range <b>34E</b> NMPM <b>Lea</b> County				
10. Date Spudded 12-5-05 RC	11. Date T.D. Reached 11-25-02	12. Date Compl. (Ready to Prod.) 2-13-06	13. Elevations (DF& RKB, RT, GR, etc.) 4060' GR, 4080' KB	14. Elev. Casinghead
15. Total Depth 13630'	16. Plug Back T.D. 12500'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12064-12072' Strawn				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	12014'	12014'
12519-21' (12) and 12526-33' (42) w/total of 56 .42" holes 12064-72' w/16 .42" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				12519-33'		1000 gal 7-1/2% w/65 balls	
				12064-72'		3000 gal 15% NEFE	
28. <b>PRODUCTION</b>							
Date First Production 2-13-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut in) Producing		
Date of Test 2-18-06	Hours Tested 24	Choke Size 12/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 14	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 200#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 14	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Manny Terrazas	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature:	Printed Name: Stormi Davis	Title: Regulatory Compliance Technician	Date: 2-23-06
E-mail Address: stormid@ypcnm.com			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. L. Miss Lm	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinbry	T. Gr. Wash	T. Morrison	T
T. Tubb	T. Delaware	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo	T. Rustler	T. Wingate	T
T. Wolfcamp Lm	T. Morrow	T. Chinle	T
T. Penn	T. Austin	T. Permian	T
T. Cisco (Bough C)	T. Chester Lm	T. Penn "A"	T

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			<b>REFER TO ORIGINAL COMPLETION</b>				