

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37370
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	V.M. HENDERSON
8. Well No.	21
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3486'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>G</u> : <u>2175'</u> Feet From The <u>NORTH</u> Line and <u>1950'</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3486'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW WELL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-06-05: SPUD WELL @ 1845 HRS. DRLG FR 0-445.

11-07-05: RUN 8 5/8" 24# J-55 STC CSG: TX PATTERN GS, 1 JT CSG, FC, 9 JTS CSG, WASH DN LAST JT. SET CSG @ 440'. CIRC CSG. CMT W/475 SX CL C W/2% CACL2, 0.1% CELLOFLAKE MIXED @ 14.8 PPG. Y-1.34 CF/SX. DROP ANTI-ROTATIONAL PLUG. DISPL W/25 BFW. BUMP PLUG W/750 PSI @ 0550 HRS. FLOAT HELD. CIRC 104 SX CMT TO SURF. WOC. CUT OFF 8 5/8" CSG. TAG CMT @ 365. DRILL OUT CMT 365-445. DRILLING 445-550, 929, 1401, 1653, 1905, 2188, 2282, 2502, 2533, 2754, 3005, 3100, 3352, 3395, 3786, 3802, 3970, 4045, 4126, 4310.

11-12-05: RUN PROD CSG: FS 2 JTS, FC 95 JTS. PIPE LANDED @ 4303. CIRC. CMT W/20 BBL CW 100 CHEM WASH, 650 SX 65/35 POZ C. LEAD @ 12.4 PPG. Y-2.15 CUFT/SK (248 BBL SLURRY). TAIL W/500 SX 50/50 POZ C @ 14.2 PPG. Y-1.35 CUFT/SK (120 SLURRY). DROP PLUG & DISPL W/3 BBL FW, 24 BBL 10% ACETIC ACID, 74 BFW. BUMP PLUG FROM 1200 PSI TO 1650 PSI. FLOATS HOLDING. CIRC 261 SX CMT.

11-13-05: SET SLIPS W/FULL STRING WEIGHT. RIG RELEASED @ 0245 HRS.

11-14-05: RUN GR/CNL/CCL 4214-2200. RUN CBL FR 4214-SURF. GOOD BOND UP TO 2400. PRESS CSG TO 1500#. 11-16-05: PERF 3644-47, 3666-69, 3684-86, 3690-93, 3698-3701, 3707-13, 3716-19, 3724-27, 3731-35, 3739-42, 3757-65, 3776-79, 3783-92, 3800-06, 3810-16, 3821-26, 3828-35, 3838-45, 3852-58, 3862-71, 3874-83, 3888-96, 3912-21, 3926-32. 11-17-05: FRAC 3644-3932 W/160,000# 16/30 JORDAN SAND & 30,000# 16/30 SUPER L.C. 11-23-05: MIRU. TAG @ 4115. PBTD @ 4214. 11-28-05: SET RACKS, NEW PROD TBG. 11-29-05: PU 2 7/8" NEW PROD TBG, BIT, 131 JTS, TAG @ 4119. CIRC CLN 4119-4122. 11-30-05: TIH W/TBG. PKR SET @ 3494. SWAB. RUN PRIZM LOG. TOP @ 3634. BTM @ 3998. 12-01-05: UNSET PKR. TIH W/PROD TBG, DESANDER, 127 JTS. EOT @ 4088. SET TAC. 12-02-05: SET RODS IN PLACE. 12-05-05: TIH W/PMP & RODS. FINAL REPORT W/O COMPLETION TEST

12-19-05: ON 24 HR OPT. FLOWING 1 OIL, 276 GAS, & 1 WATER. GOR-276000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 1/12/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE MAR 27 2006

PETROLEUM ENGINEER