

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37370
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name V.M. HENDERSON			
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐							
2. Name of Operator CHEVRON USA INC				8. Well No. 21			
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705				9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG			
4. Well Location Unit Letter <u>G</u> : <u>2175'</u> Feet From The <u>NORTH</u> Line and <u>1950'</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY							
10. Date Spudded 11/6/2005	11. Date T.D. Reached 11/12/2005	12. Date Compl. (Ready to Prod.) 11/17/2005	13. Elevations (DF & RKB, RT, GR, etc.) 3486'	14. Elev. Csghead			
15. Total Depth 4310'	16. Plug Back T.D. 4211'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 3644-3932' GRAYBURG				20. Was Directional Survey Made YES			
21. Type Electric and Other Logs Run GR/CNL/CCL, CBL				22. Was Well Cored NO			
23. CASING RECORD (Report all Strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED		
8 5/8"	24#	440'	11"	475 SX	104 SX		
5 1/2"	15.5#	4303'	7 7/8"	1150 SX	261 SX		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4088'	
26. Perforation record (interval, size, and number) 3644-47, 3666-69, 3684-86, 3690-93, 3698-3701, 3707-13, 3716-19, 3724-27, 3731-35, 3739-42, 3757-65, 3776-79, 3783-92, 3800-06, 3810-16, 3821-26, 3828-35, 3838-45, 3852-58, 3862-71, 3874-83, 3888-96, 3912-21, 3926-32			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
			DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
			3644-3932		FRAC W/160,000# JORDAN SAND & 30,000# 16/30 SUPER L.C.		
28. PRODUCTION							
Date First Production 12/19/2005		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD		
Date of Test 12-19-05	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 276	Water - Bbl. 1	Gas - Oil Ratio 276000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments DEVIATIONS							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <i>Denise Pinkerton</i>			TITLE Regulatory Specialist			DATE 1/12/2006	
TYPE OR PRINT NAME Denise Pinkerton						Telephone No. 432-687-7375	

V.M. Henderson #21

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1200	T. Canyon
T. Salt	1290	T. Strawn
B. Salt	2395	T. Atoka
T. Yates	2597	T. Miss
T. 7 Rivers	2879	T. Devonian
T. Queen	3378	T. Silurian
T. Grayburg	3651	T. Montoya
T. San Andres	3953	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1200		RED BEDS				
1201	1290		ANHYDRITE				
1291	2395		SALT				
2396	2597		ANHYDRITE, DOLOMITE				
2598	2879		SAND, DOLOMITE, ANHY				
2880	3378		ANHYDRITE, DOLO, SAND				
3379	3651		SAND, DOLOMITE, ANHY				
3652	3953		DOLOMITE				