Office	State of New Mexico		Form C-103
District I Energy, Mineral	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-025-05607
811 S. First St., Artesia, NM 88210 OIL CONSER			5. Indicate Type of Lease
1000 Pio Brazos Pd Aztec NM 87410			STATE S FEE
District IV Santa F			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-243	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		EAST EUMONT UNIT	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number	
PROPOSALS.) 1. Type of Well: □Oil Well □ Gas Well ☑ Other – INJECTION		37	
2. Name of Operator			9. OGRID Number
OXY USA WTP LP ✓	HOBBS OCD		192463
Address of Operator		10. Pool name or Wildcat	
PO BOX 4294; HOUSTON, TX 77210	LED	0 5 2016	EUMONT YATES 7RVR QN
4. Well Location RECEIVED			
Unit Letter_A: 660_ feet from the NORTH line and 990_ feet from the EAST_line			
Section 16 Township 19S Range 37E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3690'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDO			
			RILLING OPNS. PANDA
PULL OR ALTER CASING MULTIPLE COMPL		CASING/CEMEN	NT JOB 🗆 DW
OTHER: Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
A steel market at least 4. In transleter and at least 4. above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease	: all electric	al service poles a	nd lines have been removed from lease and well
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
The same of the sa			
SIGNATURE - Trank Senses TITLE HES OPS COORDINATOR DATE 1-19-16			
SIGNATURE Trank Cereb TITLE_HES OPS COORDINATOR_DATE 1-17-16			
TYPE OF PRINT NAME PRANK PARNETT E MAIL. South hornstifficers and PHONE. 575 202 2414			
TYPE OR PRINT NAME _FRANK BARNETT _ E-MAIL: _frank_barnett@oxy.com _ PHONE: _575-302-2414 For State Use Only			
MI II DEC			
APPROVED BY: Mallittela TITLE P.E.S. DATE 02/10/2016			
Conditions of Approval (if any):			